

## Instructions for Filing

### Form G-3: Gas Storage Data Sheet

- Who Files** The Form G-3 is filed by the operator of underground gas storage facilities.
- When and Where to File** File the G-3 no later than two (2) working days after the 15th day of each month. Fax a copy of the form to the Oil and Gas Division's Production Allocation Section - Engineering Group at (512) 463-6780 Mail the original at the same time to the address shown on the front. Special filings may be required during periods of very high demand for gas supplies; storage facility operators will be notified when this occurs. A separate Form G-3 should be filed for each facility.
- What does the G-3 cover** The G-3 covers volumes and rates for two periods. Data for both is filed at the same time on the same sheet.
- PRELIMINARY.** This is the data representing activity at the facility for the period from the 1st -- 15th of the current month. This includes the data from the 15th day.
- FINAL.** This is the data representing activity at the facility for the full preceding month.
- General Identification and Information Section** The RRC district no. and the county are those in which the storage facility is located. The facility name is that under which the facility is permitted and the lease name(s) are those for the wells which are assigned to the field in which the facility is located. The UIC project number is the number assigned to reservoir storage. (If the storage facility is in a salt dome formation, a UIC permit number is assigned, instead.) Maximum storage capacity is the known maximum capacity of the storage facility. The minimum pad is the total volume of gas which will maintain the required rate of delivery during an output cycle. The maximum injection rate/day is the maximum volume of gas that can be injected on any given day under normal operating conditions while the maximum withdrawal rate/day is the maximum volume of gas that can be withdrawn on any given day under normal operating conditions.
- Section I** **Stored Gas Inventory (working volume)** - Reflects injected/stored gas volumes immediately available to meet demand, excluding Resident Gas (see Sec. II) and Native Gas (see Sec. III). Injected and withdrawn volumes are to be split out by who retains title to the gas being stored: the storage operator, a party affiliated with the storage operator, or a non-affiliated third party. The term "affiliate" is to be read to include direct and indirect common ownership or control, joint venture, partnership, or other form of coordinated relationship.
- Section II** **Resident Gas Inventory (non-working volume)** - Cushion or pad gas volume maintained/held in storage for operational purposes, excluding Native Gas (see Sec. III), and not available to meet demand.
- Section III** **Native Gas Inventory** - Native gas volume as defined under Texas Natural Resource Code Sec. 91.173 (4) and required under Sec. 91.174 (A)(3), 91.175 and Commission Final Order, to be reported and accounted for by the operator of the storage facility.
- Section IV** **Total Gas in Storage** - The sum of sections I, II, and III.