

**MONTHLY SUMMARY
OF TEXAS NATURAL
GAS JUNE 2021**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

WAYNE CHRISTIAN.....Chairman

CHRISTI CRADDICK..... Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED JUNE 2022**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 JUNE 2021

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JUNE 2020
EXTRACTION LOSS *	125,480,916	14.18	
ACID GAS H2S & CO2	20,062,412	2.26	
PLANT FUEL AND LEASE USE	51,444,373	5.81	54.98
PRESS MAINT & REPRESS	16,189,755	1.83	72.85
TRANSMISSION LINES	602,918,891	68.15	-10.54
CYCLED	27,224,854	3.07	11.35
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	53,304,926	6.02	23.67
VENTED OR FLARED	9,312,090	1.05	11.11
PLANT METER DIFFERENCE	-21,260,650	2.40	

TOTAL GAS PRODUCED	884,677,567		11.73
MARKETED PRODUCTION #	654,363,264		-6.93

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 JUNE 2021

GAS FIELDS PRODUCED	4,985
GAS WELLS PRODUCED	90,343
GAS WELL GAS PRODUCED	554,068,241
EXTRACTION LOSS (LEASE)	23,794,789
FUEL SYSTEM & LEASE USE	10,800,901
GAS LIFT	1,524,191
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	337,698,146
PROCESSING PLANTS	178,930,785
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	1,319,429

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
JUNE 2021

OIL WELLS PRODUCED	168,594
CASINGHEAD GAS PRODUCED	330,609,326
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	24,551,200

TOTAL	355,160,526
FUEL SYSTEM & LEASE USE	12,384,274
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	131,244,681
PROCESSING PLANTS	205,337,998
CARBON BLACK PLANTS	0
VENTED OR FLARED	6,193,573
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
JUNE 2021

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL	PRESSURE GAS LIFT	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED	
					SYSTEM & LEASE USE						
01	122	6,231	76,822,936	2,241,727	2,401,784	105	0	29,052,316	43,005,708	0	121,296
02	502	3,384	29,831,852	3,422,054	1,270,871	21,162	0	8,162,565	16,913,566	0	41,634
03	529	2,364	16,531,725	649,206	512,614	4,517	0	12,470,762	2,883,541	0	11,085
04	920	10,093	28,753,394	331,741	1,732,301	282	0	19,386,099	7,276,205	0	26,766
05	172	5,547	14,449,288	11,089	222,034	0	0	11,512,972	2,698,547	0	4,646
06	427	13,108	144,792,852	335,971	1,057,591	72,059	0	125,308,407	18,017,991	0	833
7B	747	3,255	1,225,583	6,008	19,469	0	0	745,188	452,828	0	2,090
7C	332	12,262	6,634,134	35,111	211,696	0	0	2,070,099	4,312,591	0	4,637
08	351	6,109	140,903,238	16,318,164	1,648,055	1,414,468	0	53,318,759	67,099,306	0	1,104,486
8A	19	107	161,411	1,784	1,437	0	0	147,530	8,714	0	1,946
09	362	16,940	72,956,203	97,876	1,293,869	11,090	0	60,121,068	11,432,290	0	10
10	502	10,943	21,005,625	344,058	429,180	508	0	15,402,381	4,829,498	0	0
	4,985	90,343	554,068,241	23,794,789	10,800,901	1,524,191	0	337,698,146	178,930,785	0	1,319,429

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
JUNE 2021

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	22,877	26,278,001	3,733,238	30,011,239	2,621,179	0	19,738,697	6,958,017	0	693,346
02	6,428	27,738,089	3,338,461	31,076,550	2,231,984	0	10,647,412	17,910,633	0	286,521
03	7,501	4,239,147	169,790	4,408,937	560,912	0	3,258,463	463,271	0	126,291
04	1,154	141,647	282	141,929	45,151	0	68,173	27,062	0	1,543
05	1,583	562,130	132,359	694,489	66,917	0	519,874	92,691	0	15,007
06	3,162	5,178,696	748,228	5,926,924	49,657	0	5,546,765	322,423	0	8,079
6E	4,455	81,528	0	81,528	1	0	78,259	3,268	0	0
7B	8,152	904,091	0	904,091	9,063	0	563,695	281,716	0	49,617
7C	14,945	68,435,504	3,001,760	71,437,264	1,950,390	0	18,420,936	50,614,709	0	451,229
08	54,606	182,391,409	11,497,058	193,888,467	4,513,983	0	59,225,618	126,334,981	0	3,813,885
8A	20,068	8,830,151	0	8,830,151	20,495	0	7,399,796	682,708	0	727,152
09	15,537	1,908,935	11,090	1,920,025	112,797	0	868,825	928,973	0	9,430
10	8,126	3,919,998	1,918,934	5,838,932	201,745	0	4,908,168	717,546	0	11,473
TOTAL	168,594	330,609,326	24,551,200	355,160,526	12,384,274	0	131,244,681	205,337,998	0	6,193,573

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
JUNE 2021

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,041,070	0	55,176	121,960	2,218,206	15,447	127,745	118,014	49,362	2,528,774
02	3,115,334	0	41,247	367,014	3,523,595	436,312	2,065,638	2,477,961	4,218,700	12,722,206
03	596,439	0	6,763	29,995	633,197	331,819	1,499,614	1,784,424	1,554,349	5,803,403
04	305,049	0	2,861	23,617	331,527	134,740	428,515	627,297	2,132	1,524,211
05	10,327	0	10,437	6,054	26,818	173,396	824,899	1,122,698	726	2,148,537
06	317,606	0	8,529	63,064	389,199	145,062	309,811	422,377	2,196	1,268,645
7B	7,612	0	6,075	1,197	14,884	58,861	234,530	261,584	22,865	592,724
7C	32,713	0	58,901	217,032	308,646	158,772	1,036,433	609,507	1,419,097	3,532,455
08	14,487,599	4,651	763,153	497,286	15,752,689	2,153,600	1,184,033	9,565,227	1,851,453	30,507,002
8A	1,712	40,233	0	221	42,166	249,110	264,400	190,801	561,000	1,307,477
09	90,583	0	34,653	5,737	130,973	118,368	479,231	805,449	353,924	1,887,945
10	327,066	0	116,424	80,399	523,889	142,019	791,459	767,013	65,910	2,290,290
TOTAL	21,333,110	44,884	1,104,219	1,413,576	23,895,789	4,117,506	9,246,308	18,752,352	10,101,714	66,113,669

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
JUNE 2021

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 29 OIL- 2,656 TOTAL- 2,685

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,277	41,307,029	41,309,306
DELIVERIES FROM GATH. SYSTEM	0	121	121
UNACCOUNTED FOR	0	227	227
GAS TO PLANTS FOR PROCESSING	2,277	41,307,135	41,309,412
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			5,926,883
TOTAL GAS TO PLANTS FOR PROCESSING			47,236,295

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			2,068,769
ACID GAS H2S, CO2, H2O			528,626
PLANT, LEASE, & SYSTEM USE	0	43	3,020,441
GAS LIFT	0	0	2,424
REPRESS & PRESS MAINT	0	0	7,915,294
CYCLED	0	0	27,224,854
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	1,667,361
TO TRANSMISSION LINES	0	0	3,543,389
VENTED OR FLARED	0	78	414,364
METER DIFFERENCE			850,773
TOTAL GAS DISPOSITION	0	121	47,236,295

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	44,884
GASOLINE	48,613
BUTANES - PROPANES	120,350
ETHANE	42,359
OTHER PRODUCTS	1,224,160
TOTAL PLANT PRODUCTION	1,480,366

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	435	
CO2 PRODUCTION (MCF)	34,818,347	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
JUNE 2021

PLANTS OPERATED: 150
WELLS PRODUCED: GAS- 19,345 OIL- 15,960 TOTAL- 35,305

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	216,619,732	61,513,014	278,132,746
DELIVERIES FROM GATH. SYSTEM	27,752,036	14,492,884	42,244,920
UNACCOUNTED FOR	57,360,134	22,457,893	79,818,027
GAS TO PLANTS FOR PROCESSING	246,227,830	69,478,023	315,705,853
REFINERY AND STORAGE VAPORS			247,369
OTHER SOURCES			85,968,108
TOTAL GAS TO PLANTS FOR PROCESSING			401,921,330

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			66,332,005
ACID GAS H2S, CO2, H2O			19,139,301
PLANT, LEASE, & SYSTEM USE	2,527,354	777,311	13,384,364
GAS LIFT	3,900,256	1,041,353	54,914
REPRESS & PRESS MAINT	1,460	0	8,264,250
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	982,796
TO OTHER PLANTS	6,216,117	3,074,253	30,268,387
TO TRANSMISSION LINES	14,263,229	299,007	279,613,493
VENTED OR FLARED	5,077	18,156	560,742
METER DIFFERENCE			-24,428,159
TOTAL GAS DISPOSITION	26,913,493	5,210,080	394,172,093

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,104,219
GASOLINE	4,068,893
BUTANES - PROPANES	18,562,174
ETHANE	18,545,004
OTHER PRODUCTS	2,769,847

OUT OF STATE GAS TO PLANTS

	STATE	MCF
NEW MEXICO		4,474,975
LOUISIANA		85,930

TOTAL PLANT PRODUCTION	45,050,137	TOTAL	4,560,905
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	725
CO2 PRODUCTION (MCF)	4,728,168

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
JUNE 2021

PLANTS OPERATED: 1,423
WELLS PRODUCED: GAS- 9,509 OIL- 10,061 TOTAL- 19,570

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	55,204,436	771,864,649	827,069,085
DELIVERIES FROM GATH. SYSTEM	9,242,730	9,861,512	19,104,242
UNACCOUNTED FOR	25,280,715	-632,584,585	-607,303,870
GAS TO PLANTS FOR PROCESSING	71,242,421	129,418,552	200,660,973
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			4,587,649
TOTAL GAS TO PLANTS FOR PROCESSING			205,248,622

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			33,285,353
ACID GAS H2S, CO2, H2O			394,485
PLANT, LEASE, & SYSTEM USE	1,462,302	2,378,352	4,709,031
GAS LIFT	34,545	2,378,661	16,438,930
REPRESS & PRESS MAINT	0	0	8,751
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,431,392	4,405,289	31,277,072
TO TRANSMISSION LINES	6,419,703	194	116,088,296
VENTED OR FLARED	756	43,934	755,981
METER DIFFERENCE			2,316,736
TOTAL GAS DISPOSITION	9,348,698	9,206,430	205,274,635

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,413,576
GASOLINE	0
BUTANES - PROPANES	563,784
ETHANE	164,989
OTHER PRODUCTS	6,107,707

OUT OF STATE GAS TO PLANTS

	STATE	MCF
OKLAHOMA		7,524

TOTAL PLANT PRODUCTION	9,250,056	TOTAL	7,524
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,756
CO2 PRODUCTION (MCF)	829,107

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 JUNE 2021

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	TECO GAS PROCESSING LLC	INDIAN SPRINGS PLANT	57,153	4.09
03	ENERGY TRANSFER COMPANY	ALAMO	92,655	.00
03	POLARIS PIPELINE SYSTEMS, LLC	613 PIPELINE	92,655	.00
08	OXY USA INC.	BLOCK 31	133,291	15.30
08	TARGA MIDSTREAM SERVICES LLC	SAND HILLS	104,542	2.62
08	ETC TEXAS P/L, LTD	ORLA PLANT	16,930	.00
08	WTG SOUTH PERMIAN MIDSTREAM LLC	ST. LAWRENCE	146,918	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 JUNE 2021

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12
MONTHLY REPORT OFR GAS EXPORTED FROM TEXAS (T-6)**

JUN 2021

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	3,317,593.00	0.00	3,317,593.00
CAMRICK GAS PROCESS			
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	192,162.00	0.00	192,162.00
EL PASO NATURAL GAS CO., LLC	35,394,263.00	0.00	35,394,263.00
ENABLE MIDSTREAM PRTRNS. LP	2,699,605.00	373,800.00	3,073,405.00
ETC FIELD SERVICES LLC			
ETC TEXAS PIPELINE, LLC	2,671.00	0.00	2,671.00
GULF SOUTH P/L CO	23,942,632.00	0.00	23,942,632.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	13,664,886.00	18,345,607.00	32,010,493.00
NAT'L GAS P/L OF AMER	18,268,755.00	11,922,939.00	30,191,694.00
NORTHERN NAT'L GAS CO	6,111,267.00	702,409.00	6,813,676.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	4,615,533.00	0.00	4,615,533.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO			
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	9,723,981.00	0.00	9,723,981.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	13,991.00	0.00	13,991.00
W. TEXAS GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	117,947,339.00	31,344,755.00	149,292,094.00

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 56%
FROM THE SAME MONTH LAST YEAR**

TABLE 13
GAS STORAGE OPERATIONS
JUNE 2021

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	575,459	7,633	0	2,405,766	3,712,658
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	415,701	36,734	0	1,667,933	3,201,801
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	34,306	604	0	1,356,196	2,241,002
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	938,683	7,369	0	7,695,134	14,658,132
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	0	794	0	2,389,825	2,389,825
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	233	5,976	0	644,422	1,739,422
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	444,519	718,033	0	9,493,537	15,155,785
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	5,780,065	1,046,775	0	21,168,435	86,668,435
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	744	2,086	0	4,812,950	7,812,950
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	1,740,029	847,157	0	7,990,875	12,637,470
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	421,822	9	0	3,764,930	3,764,930
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	769,758	58	0	2,292,982	3,292,982
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	793,200	0	0	3,878,150	5,593,150
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,164,815	95,704	0	12,964,364	18,624,364
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	4,788,048	7,497,459
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	524,565	281,570	0	3,575,127	4,644,127
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	5,743,570	2,327,397	0	16,251,228	22,515,250
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	12,691,604	232	0	69,151,559	129,151,559
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	375,922	483,227	0	6,606,163	10,326,513
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	342,525	0	418,385	685,885
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	8,918,421	627,638	0	84,288,263	119,395,580
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	5,433,291	221,710	0	16,833,576	29,030,098
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,139,037	75,915	0	3,693,161	8,728,761
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	189,174	52,358	0	3,522,953	7,961,953
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	5,509,002	2,905,072	0	25,493,334	40,113,334
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,854,907	576,827	0	9,367,001	15,926,379
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	1,536,517	61,156	0	22,359,579	28,771,964
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,538,587	499,847	0	6,245,942	6,245,942
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	248,571	170	0	670,044	1,776,051
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	3,986,405	0	0	24,896,213	39,961,114
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,316,659	292,309	0	6,013,247	6,013,247
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	533,402	528,380	0	2,174,014	6,053,573
TOTAL GAS STORAGE			64,618,968	12,045,265	0	390,482,093	669,207,452

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).