

**RAILROAD COMMISSION OF TEXAS  
TEXAS GAS STORAGE OPERATIONS  
October 31, 2022**

**Productive or Depleted Reservoirs**

Operator	Field	County Location	Reported Max Withdrawal Rate (MMcf/DAY)	Working Gas* 10/31/2022 (MMcf)	Working Gas* 10/31/2021 (MMcf)	Change From One Year Ago (MMcf)	Preliminary Working Gas* 11/15/2022 (MMcf)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,850	2,393	457	3,107
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	699	699	-	699
City of Brady*	Janellen (Caddo)	Brown	-	-	-	-	-
Sulphur River Exploration*	Pickton (Bacon Lime)	Hopkins	15	2,370	2,383	(13)	2,370
Houston Pipe Line Co.	Bammell	Harris	1,300	48,351	32,392	15,959	34,429
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	7,460	8,322	(862)	8,125
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,832	3,954	(122)	3,882
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,172	3,444	(272)	3,204
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	4,966	5,547	(581)	4,962
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	802	802	-	802
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	20,457	20,708	(251)	20,376
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	6,168	5,767	401	6,197
Lower Colorado River Authority	Hilbig	Bastrop	85	3,182	2,892	290	3,294
Natural Gas Pipeline Co.	North Lansing	Harris	1,240	92,620	87,150	5,470	95,801
SWG Pipeline*	Lone Camp	Palo Pinto	28	423	279	144	629
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	80,135	81,172	(1,037)	82,930
Energy Transfer Fuel LP	Bryson	Jack	100	5,382	4,640	742	5,282
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	22,643	24,444	(1,801)	23,753
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	29,348	22,866	6,482	28,866
	<b>Subtotals</b>		<b>5,996</b>	<b>334,940</b>	<b>309,934</b>	<b>25,006</b>	<b>328,788</b>

**Salt Caverns**

Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,934	1,839	95	1,933
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	1,275	457	818	1,274
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	7,945	11,519	(3,574)	9,197
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	691	667	24	691
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	7,442	9,962	(2,520)	7,678
ATMOS Pipeline - Texas	Bethel	Anderson	600	5,385	5,447	(62)	4,924
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	14,290	14,884	(594)	18,054
Chevron Phillips Chemical Co	Clemens	Brazoria	75	-	-	-	-
WSP USA Inc*	Spindletop	Jefferson	480	240	6,557	(6,317)	266
Kinder Morgan Texas Pipeline LLC*	Markham	Matagorda	1,100	18,915	18,811	104	17,773
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	4,442	3,562	880	4,485
Enterprise Products Operating, LP	Wilson	Wharton	1,408	8,985	8,830	155	10,054
Kinder Morgan Keystone Gas Storage*	Keystone Gas Storage	Winkler	400	6,551	7,088	(537)	7,293
Underground Storage LLC	Pierce Junction	Harris	-	1,960	1,955	5	1,732
Tres Palacios Storage LLC	Markham	Matagorda	2,500	29,513	29,229	284	31,417
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	7,806	9,404	(1,598)	8,674
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	2,099	2,174	(75)	2,099
WWM Operating, LLC	WAHA (Gas Storage)	Reeves	-	-	-	-	-
	<b>Subtotals</b>		<b>11,540</b>	<b>119,473</b>	<b>132,385</b>	<b>(12,912)</b>	<b>127,544</b>
<b>Source: RRC Form G-3</b>		<b>TOTALS</b>	<b>17,536</b>	<b>454,413</b>	<b>442,319</b>	<b>12,094</b>	<b>456,332</b>

\*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammell facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMcf of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October, 2008. 4) City of Brady facility was added back to the report as of August 2015's issue. 5) WWM Operating, LLC was added to the report as of February, 2022. 6) Enbridge Pipeline LP changed to Sulphur River Exploration, Enlink Midstream Services changed to SWG Pipeline, PB Energy changed to WSP USA Inc, Underground Services Markham changed to Kinder Morgan Texas Pipeline, and Chevron Keystone Gas Service changed to Kinder Morgan Keyston Gas Storage.

**RAILROAD COMMISSION OF TEXAS  
TEXAS WORKING GAS STORAGE (MMcf)  
October-2022**

**Summary Statistics**

<b>Month</b>	<b>Depleted Reservoirs</b>	<b>Salt Caverns</b>	<b>Total Storage</b>	<b>Current <math>\Delta</math> from 5-YR Avg. (%)</b>
Oct-21	307,632	132,068	439,700	4.69%
Nov-21	313,477	133,842	447,319	2.60%
Dec-21	303,340	141,481	444,821	13.76%
Jan-22	232,608	105,335	337,943	5.61%
Feb-22	192,675	69,768	262,443	-2.80%
Mar-22	184,224	77,028	261,252	-8.33%
Apr-22	213,172	98,522	311,694	-5.26%
May-22	240,187	96,406	336,593	-9.03%
Jun-22	258,668	98,541	357,209	-7.22%
Jul-22	259,753	90,660	350,413	-5.55%
Aug-22	264,501	85,119	349,620	-2.61%
Sep-22	292,107	101,497	393,604	2.50%
Oct-22	334,940	119,473	454,413	7.43%