

**MONTHLY SUMMARY OF
TEXAS NATURAL GAS
APRIL 2023**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICKChairman

WAYNE CHRISTIAN..... Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED MAY 2024**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 APRIL 2023

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE APRIL 2022
EXTRACTION LOSS *	171,578,651	16.65	
ACID GAS H2S & CO2	15,793,921	1.53	
PLANT FUEL AND LEASE USE	62,644,731	6.08	-5.57
PRESS MAINT & REPRESS	15,638,098	1.51	-5.87
TRANSMISSION LINES	709,727,880	68.88	6.78
CYCLED	26,926,062	2.61	5.86
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	26,742,338	2.59	26.82
VENTED OR FLARED	12,827,298	1.24	13.96
PLANT METER DIFFERENCE	-11,630,880	1.12	

TOTAL GAS PRODUCED	1,030,248,099		5.86
MARKETED PRODUCTION #	772,372,611		5.75

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 APRIL 2023

GAS FIELDS PRODUCED	4,671
GAS WELLS PRODUCED	89,983
GAS WELL GAS PRODUCED	640,478,880
EXTRACTION LOSS (LEASE)	29,260,614
FUEL SYSTEM & LEASE USE	11,622,031
GAS LIFT	206,351
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	363,493,948
PROCESSING PLANTS	234,925,942
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	969,994

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 APRIL 2023

OIL WELLS PRODUCED	169,686
CASINGHEAD GAS PRODUCED	389,769,219
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	76,825,899

TOTAL	466,595,118
FUEL SYSTEM & LEASE USE	13,094,538
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	192,558,829
PROCESSING PLANTS	253,314,640
CARBON BLACK PLANTS	0
VENTED OR FLARED	7,627,111
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
APRIL 2023

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	PRESSURE GAS LIFT MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED	
01	123	6,717	100,886,651	3,602,869	2,439,791	16,419	0	34,564,337	60,118,474	0	144,761
02	470	3,531	42,307,261	4,874,694	1,325,153	5,716	0	6,681,225	29,282,307	0	138,166
03	451	2,186	16,990,800	918,681	461,996	954	0	13,731,018	1,858,920	0	19,231
04	831	10,030	44,012,506	300,753	1,707,229	0	0	28,894,112	13,052,243	0	58,169
05	163	5,421	15,161,528	9,078	249,286	999	0	14,065,800	754,358	0	82,007
06	413	12,804	159,137,845	420,262	1,378,466	128,743	0	126,989,731	30,218,899	0	1,744
7B	708	3,074	1,183,887	5,951	10,571	0	0	744,304	423,061	0	0
7C	311	11,802	6,171,928	37,679	178,766	0	0	1,841,869	4,111,172	0	2,442
08	320	6,655	164,567,847	18,617,638	1,722,458	39,847	0	61,308,339	82,358,712	0	520,853
8A	16	102	251,786	1,483	3,965	0	0	133,709	112,629	0	0
09	368	16,647	70,533,867	132,396	1,619,729	13,153	0	60,246,833	8,519,135	0	2,621
10	497	11,014	19,272,974	339,130	524,621	520	0	14,292,671	4,116,032	0	0
	4,671	89,983	640,478,880	29,260,614	11,622,031	206,351	0	363,493,948	234,925,942	0	969,994

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
APRIL 2023

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	22,601	26,293,019	26,845,848	53,138,867	2,451,864	0	39,677,050	8,782,636	0	2,227,317
02	6,830	22,121,886	42,426,696	64,548,582	2,103,518	0	48,484,264	13,739,637	0	221,163
03	7,347	4,332,551	352,037	4,684,588	496,968	0	3,805,501	255,221	0	126,898
04	1,105	141,753	0	141,753	25,471	0	67,029	48,110	0	1,143
05	1,632	536,004	89,321	625,325	60,326	0	452,886	102,962	0	9,151
06	3,169	2,921,489	993,101	3,914,590	57,278	0	3,539,305	263,846	0	54,161
6E	4,435	88,772	0	88,772	1	0	86,197	2,574	0	0
7B	8,044	977,276	0	977,276	12,634	0	470,629	443,483	0	50,530
7C	14,879	80,264,698	2,080,377	82,345,075	2,157,370	0	15,921,074	63,759,532	0	507,099
08	55,274	236,318,982	3,762,650	240,081,632	5,426,577	0	68,533,942	162,301,067	0	3,820,046
8A	20,752	9,950,775	0	9,950,775	14,910	0	7,363,395	1,971,395	0	601,075
09	15,488	1,873,861	13,153	1,887,014	97,162	0	958,638	828,020	0	3,194
10	8,130	3,948,153	262,716	4,210,869	190,459	0	3,198,919	816,157	0	5,334
TOTAL	169,686	389,769,219	76,825,899	466,595,118	13,094,538	0	192,558,829	253,314,640	0	7,627,111

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
APRIL 2023

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	3,240,181	0	97,795	286,953	3,624,929	86,318	494,143	481,241	9,276	4,695,907
02	4,433,593	0	35,595	154,886	4,624,074	329,755	1,698,617	2,064,436	4,699,345	13,416,227
03	839,788	0	64,042	10,132	913,962	289,620	1,341,071	1,560,063	1,848,189	5,952,905
04	278,275	0	2,693	21,484	302,452	157,031	514,745	698,435	0	1,672,663
05	8,532	0	11,562	6,188	26,282	166,340	948,668	1,349,695	32	2,491,017
06	384,114	0	11,753	57,694	453,561	194,027	473,417	745,981	92,787	1,959,773
7B	5,896	0	7,472	1,324	14,692	56,825	195,021	237,145	37,230	540,913
7C	34,534	0	71,274	117,361	223,169	385,677	1,969,895	1,778,076	486,337	4,843,154
08	16,922,678	11,124	436,193	678,609	18,048,604	6,273,390	2,911,386	7,193,728	1,591,341	36,018,449
8A	1,423	15,341	415	708	17,887	199,506	242,685	923,258	30,767	1,414,103
09	122,874	0	83,436	7,114	213,424	132,750	536,964	939,044	321,657	2,143,839
10	311,290	0	47,030	92,365	450,685	103,780	860,916	758,377	63,238	2,236,996
TOTAL	26,583,178	26,465	869,260	1,434,818	28,913,721	8,375,019	12,187,528	18,729,479	9,180,199	77,385,946

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
APRIL 2023

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 1,855 OIL- 989 TOTAL- 2,844

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	7,023,151	37,180,595	44,203,746
DELIVERIES FROM GATH. SYSTEM	0	18,938	18,938
UNACCOUNTED FOR	0	-29,795,147	-29,795,147
GAS TO PLANTS FOR PROCESSING	7,023,151	7,366,510	14,389,661
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			7,254,134
 TOTAL GAS TO PLANTS FOR PROCESSING			 21,643,795

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			2,091,453
ACID GAS H2S,CO2,H2O			496,867
PLANT, LEASE, & SYSTEM USE	0	18,660	3,217,830
GAS LIFT	0	0	580
REPRESS & PRESS MAINT	0	0	5,646,398
CYCLED	0	0	26,926,062
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	1,542,456
TO TRANSMISSION LINES	0	278	4,703,318
VENTED OR FLARED	0	0	133,028
METER DIFFERENCE			-23,114,197
 TOTAL GAS DISPOSITION	 0	 18,938	 21,643,795

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	26,465
GASOLINE	40,138
BUTANES - PROPANES	76,836
ETHANE	594,337
OTHER PRODUCTS	749,597

TOTAL PLANT PRODUCTION 1,487,373

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	217	
CO2 PRODUCTION (MCF)	31,115,175	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
APRIL 2023

PLANTS OPERATED: 149
WELLS PRODUCED: GAS- 18,657 OIL- 11,403 TOTAL- 30,060

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	330,205,902	92,250,311	422,456,213
DELIVERIES FROM GATH. SYSTEM	33,577,523	12,335,835	45,913,358
UNACCOUNTED FOR	65,918,144	6,260,566	72,178,710
GAS TO PLANTS FOR PROCESSING	362,546,523	86,175,042	448,721,565
REFINERY AND STORAGE VAPORS			2,085,882
OTHER SOURCES			101,194,391
 TOTAL GAS TO PLANTS FOR PROCESSING			 552,001,838

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			96,470,712
ACID GAS H2S, CO2, H2O			14,094,509
PLANT, LEASE, & SYSTEM USE	4,331,799	853,912	14,674,324
GAS LIFT	3,760,798	858,156	906,067
REPRESS & PRESS MAINT	1,799,088	1,733	8,180,395
CYCLED	0	0	0
UNDERGROUND STORAGE	3,486,430	198,850	1,019,239
TO OTHER PLANTS	3,903,837	9,234,279	3,524,381
TO TRANSMISSION LINES	5,159,268	116,632	395,779,347
VENTED OR FLARED	194,298	138,911	2,702,251
METER DIFFERENCE			14,345,668
 TOTAL GAS DISPOSITION	 22,635,518	 11,402,473	 551,696,893

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,857,390
GASOLINE	8,100,459
BUTANES - PROPANES	40,196,580
ETHANE	45,102,600
OTHER PRODUCTS	2,647,685

OUT OF STATE GAS TO PLANTS

STATE	MCF
NEW MEXICO	1,292,319

TOTAL PLANT PRODUCTION	97,904,714	TOTAL	1,292,319
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	2,434
CO2 PRODUCTION (MCF)	8,176,543

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
APRIL 2023

PLANTS OPERATED: 1,266
WELLS PRODUCED: GAS- 8,556 OIL- 61,606 TOTAL- 70,162

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	73,098,438	210,450,102	283,548,540
DELIVERIES FROM GATH. SYSTEM	18,028,896	14,027,875	32,056,771
UNACCOUNTED FOR	25,619,459	8,043,957	33,663,416
GAS TO PLANTS FOR PROCESSING	80,689,001	204,466,184	285,155,185
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			24,096,163
TOTAL GAS TO PLANTS FOR PROCESSING			309,251,348

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			43,755,872
ACID GAS H2S, CO2, H2O			1,202,545
PLANT, LEASE, & SYSTEM USE	673,124	2,313,434	11,845,079
GAS LIFT	45,081	2,017,846	70,251,891
REPRESS & PRESS MAINT	1,733	0	8,751
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	10,378,850	9,862,532	30,556,272
TO TRANSMISSION LINES	6,764,941	11,811	152,459,159
VENTED OR FLARED	78,593	8,654	974,458
METER DIFFERENCE			-2,862,351
TOTAL GAS DISPOSITION	17,942,322	14,214,277	308,191,676

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,434,818
GASOLINE	234,422
BUTANES - PROPANES	1,914,112
ETHANE	3,032,542
OTHER PRODUCTS	5,782,917

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	7,394

TOTAL PLANT PRODUCTION	13,398,811	TOTAL	7,394
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	271
CO2 PRODUCTION (MCF)	541,766

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 APRIL 2023

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	ROCC OPERATING, LLC	HAWKEYE DRIP	11,818	11.48
01	ROCC OPERATING, LLC	HORNED FROG DRIP	32,906	3.29
02	EFS MIDSTREAM LLC	CGP 71B	77,164	6.25
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	41,551	4.13
03	ENERGY TRANSFER COMPANY	ALAMO	114,463	.00
06	ENTERPRISE PRODUCTS OPERATINGLLC	BULLDOG CRYOGENIC PLANT	10,747	.00
7B	DELTA OIL & GAS LTD.	SCHWERTNER PLANT	20,041	.00
7C	WTG GAS PROCESSING, LLC	JAMESON	112,091	6.44
7C	WTG GAS PROCESSING, LLC	BENEDUM COMPLEX	235,567	2.42
08	ENERGY TRANSFER COMPANY	KEYSTONE	11,308	.00
08	ETC TEXAS P/L, LTD	HALLEY	26,092	.00
08	ETC TEXAS P/L, LTD	RED BLUFF PLANT GTHRG & COMPRESS	62,300	.00
08	ETC TEXAS P/L, LTD	ORLA PLANT	16,871	.00
08	ENTERPRISE PRODUCTS OPERATINGLLC	NEWBERRY PLANT	1,376,944	4.31
08	ETC TEXAS P/L, LTD	ARROWHEAD	53,860	.00
08	WTG SOUTH PERMIAN MIDSTREAM LLC	ST. LAWRENCE	27,581	.00
08	ETC TEXAS P/L, LTD	GREY WOLF PLANT	181,981	.00
09	TARGA MIDSTREAM SERVICES LLC	CHICO	325,550	4.88

TABLE 11
PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
APRIL 2023

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12
MONTHLY REPORT FOR GAS EXPORTED FROM TEXAS (T-6)

April 2023

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	5,652,876.00	0.00	5,652,876.00
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	70,071.00	0.00	70,071.00
EL PASO NAT'L GAS CO., LLC	37,448,153.00	0.00	37,448,153.00
ENABLE MIDSTREAM PRTNRS. LP	3,238,499.00	409,450.00	3,647,949.00
ETC FIELD SERVICES LLC			
ETC HAYNESVILLE, LLC	2,708.00	0.00	2,708.00
ETC TEXAS PIPELINE, LLC	2,533.00	0.00	2,533.00
GULF SOUTH P/L CO	41,001,290.00	0.00	41,001,290.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	14,995,186.00	23,102,869.00	38,098,055.00
NAT'L GAS P/L OF AMER	64,885,865.00	13,235,336.00	78,121,201.00
NORTHERN NAT'L GAS CO	14,643,097.00	1,396,560.00	16,039,657.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	4,619,020.00	0.00	4,619,020.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO	8,969,373.00	0.00	8,969,373.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP	10,950,684.00	0.00	10,950,684.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO			
W. TX GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	206,479,355.00	38,144,215.00	244,623,570.00

PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 28%
FROM THE SAME MONTH LAST YEAR

TABLE 13
GAS STORAGE OPERATIONS
APRIL 2023

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LLC	FELMAC (YATES)	GAINES	52,549	241,498	0	1,779,509	3,086,401
2. ONEOK TEXAS GAS STORAGE LLC	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, LLC	SALADO	GAINES	769,649	658,521	0	786,915	2,320,783
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	7,873	14,353	0	1,242,589	2,127,395
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	1,711,961	2,535	0	11,266,457	18,229,455
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	407	0	2,365,104	2,365,104
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	1,655	0	0	699,710	1,794,710
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	762,319	2,133,791	0	7,171,648	12,833,896
12. HOUSTON PIPELINE CO LP	BAMMEL (6200 COCKFIELD)	HARRIS	5,262,702	1,257,620	0	42,521,929	108,021,929
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	135,000	370,158	0	2,955,637	5,955,637
15. HILL LAKE GAS STORAGE, LLC	HILL(LAKE SAND)	EASTLAND	1,136,290	1,833,050	0	6,000,973	10,647,568
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	392	121,564	0	3,037,732	3,037,732
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	92,302	487,295	0	724,879	1,724,879
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	245,476	780,984	0	2,886,304	4,601,304
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	950,814	2,121,926	0	13,068,025	18,728,025
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	599	201,163	0	5,252,183	7,961,594
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	500,670	416,938	0	3,119,754	4,188,754
24. MOSS BLUFF HUB LLC	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	3,798,351	2,113,314	0	17,793,200	24,871,645
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	6,962,581	1,349,744	0	74,147,810	134,147,810
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	947,733	312,330	0	998,042	6,149,219
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	18,094	0	0	829,180	1,096,680
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	8,990,896	54,864	0	92,386,471	127,493,788
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	2,206,590	3,283,507	0	14,962,190	27,158,712
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	59,616	402,967	0	2,418,890	7,454,490
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	107,905	233,905	0	4,831,252	9,270,252
33. WORSHAM-STEED GAS STORAGE, LLC	WORSHAM STEED	JACK	2,499,435	2,022,240	0	22,847,317	37,467,317
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,488,289	1,931,292	0	6,199,935	13,071,254
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	1,685,548	896,701	0	22,819,043	29,266,983
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,314,551	1,255,517	0	4,402,388	4,402,388
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	14,768	49,771	0	1,982,353	3,088,360
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	769,099	0	24,540,035	39,604,936
41. GOLDEN TRIANGLE STORAGE LLC	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,605,344	1,179,931	0	7,383,621	13,899,177
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,099,035	5,978,594
43. WWM OPERATING LLC	WAHA/FROST	REEVES	962,602	1,103,344	0	42,168	846,168
44. ATMOS PIPELINE-TEXAS	BETHEL SALT DOME 1B	ANDERSON	2,393,491	200,068	0	6,494,542	10,294,542
TOTAL GAS STORAGE			46,686,045	27,800,397	0	413,637,075	706,074,736

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).