

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF JANUARY, 2016

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	5,279	471	2,668	14,726	32,654,784	1,269,403	16,596,753	535,379	47.81	8,257,986	8,326,863	29,345	1,792,472
02	2,270	178	1,910	2,494	27,356,448	1,006,096	11,603,059	374,292	56.30	7,304,250	4,287,020	8,978	648,509
03	5,451	367	2,006	5,994	4,841,221	444,584	2,661,311	85,849	41.81	642,276	2,014,394	2,461	1,026,020
04	998	149	188	1,098	493,584	79,297	244,545	7,889	44.83	21,465	217,880	625	149,247
05	810	100	216	1,220	960,153	89,528	452,587	14,600	49.60	49,861	407,709	158	140,433
06	2,209	157	429	3,124	1,415,502	56,389	725,295	23,397	47.37	326,304	392,848	538	394,273
6E	1,046	44	8	4,528	588,752	27,838	258,154	8,328	54.50	30,430	228,870	68	142,601
7B	4,455	703	343	8,039	1,510,404	165,736	878,568	28,341	37.99	270,838	622,719	1,358	572,573
7C	5,521	407	1,009	16,207	13,147,082	741,866	6,867,446	221,531	45.79	3,461,896	3,467,353	9,064	1,452,244
08	15,330	907	5,734	52,825	46,278,509	2,196,897	24,520,985	791,000	45.35	12,802,831	12,147,443	38,756	4,568,091
8A	4,133	305	1,128	22,291	20,714,044	128,210	8,613,872	277,867	58.20	6,753,384	1,957,512	2,448	898,437
09	6,536	992	693	17,130	2,076,827	266,057	870,600	28,084	53.60	66,807	822,859	1,031	848,261
10	3,075	234	751	9,364	5,105,501	1,307,952	1,225,081	39,519	67.04	21,492	1,238,278	1,411	925,587
TOTAL	57,113	5,014	17,083	159,040	57,142,811	7,779,853	75,518,256	2,436,073	50.21	40,009,820	36,131,748	96,241	13,558,748

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.TEXAS.GOV.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF DECEMBER, 2015

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION			% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY	PIPELINE		TRUCKS	OTHER		
01	5,873	67	2,779	17,534	34,766,341	582,787	17,556,405	566,336	48.92	8,845,012	8,714,687	26,270	1,900,062	
02	2,483	30	2,035	2,762	30,203,813	233,471	12,549,195	404,813	58.18	8,113,383	4,429,818	11,470	678,658	
03	5,864	80	2,163	6,257	5,742,840	29,898	2,897,810	93,478	49.36	656,658	2,255,228	5,690	1,109,285	
04	1,170	47	223	1,258	490,538	10,540	274,983	8,870	43.19	34,509	239,794	982	164,615	
05	945	7	233	1,442	997,614	18,600	498,322	16,075	49.40	54,434	441,542	113	173,670	
06	2,397	17	462	3,325	1,410,371	4,185	727,549	23,469	48.31	307,153	417,475	1,574	425,149	
6E	1,116	1	8	4,736	588,463	186	275,714	8,894	53.14	33,632	249,345	55	153,545	
7B	5,325	141	390	9,522	1,593,353	28,582	920,788	29,703	41.58	269,417	661,112	1,589	686,815	
7C	5,996	76	1,103	17,168	13,965,361	173,103	7,381,807	238,123	46.71	3,678,177	3,697,965	11,829	1,628,220	
08	16,390	88	5,908	55,029	49,094,859	428,296	25,023,288	807,203	48.73	12,651,754	12,167,638	31,184	5,673,132	
8A	4,478	43	1,148	23,142	30,770,739	15,097	8,476,843	273,447	72.43	6,547,876	1,883,917	3,014	1,072,983	
09	7,665	164	806	19,240	2,184,084	83,469	965,209	31,136	54.47	58,912	922,904	2,024	1,013,088	
10	3,356	56	804	9,951	5,776,930	58,652	1,308,152	42,198	77.00	38,943	1,304,820	989	1,058,426	
TOTAL	63,058	817	18,062	171,366	77,585,306	1,666,866	78,856,065	2,543,744	55.27	41,289,860	37,386,245	96,783	15,737,648	

RAILROAD COMMISSION OF TEXAS
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MONTHLY CRUDE OIL PRODUCTION REPORT

*CUMULATIVE STATEMENT FROM JANUARY, 2016 THRU JANUARY, 2016
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	32,654,784	1,053,380	16,596,753	535,379	1,269,403	16,058,031	518,001	47.81
02	27,356,448	882,466	11,603,059	374,292	1,006,096	15,753,389	508,174	56.30
03	4,841,221	156,168	2,661,311	85,849	444,584	2,179,910	70,319	41.81
04	493,584	15,922	244,545	7,889	79,297	249,039	8,033	44.83
05	960,556	30,986	452,589	14,600	89,528	507,967	16,386	49.62
06	1,415,099	45,648	725,293	23,397	56,389	689,806	22,251	47.35
6E	588,752	18,992	258,154	8,328	27,838	330,598	10,664	54.50
7B	1,510,404	48,723	878,568	28,341	165,736	631,836	20,382	37.99
7C	13,147,082	424,099	6,867,446	221,531	741,866	6,279,636	202,568	45.79
08	46,278,509	1,492,855	24,520,985	791,000	2,196,897	21,757,524	701,855	45.35
8A	20,714,044	668,195	8,613,872	277,867	128,210	12,100,172	390,328	58.20
09	2,076,827	66,994	870,600	28,084	266,057	1,206,227	38,910	53.60
10	5,105,501	164,694	1,225,081	39,519	1,307,952	3,880,420	125,175	67.04
TOTAL	157,142,811	5,069,123	75,518,256	2,436,073	7,779,853	81,624,555	2,633,050	50.21

* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2016 THRU JANUARY, 2016