

**MONTHLY SUMMARY OF  
TEXAS NATURAL GAS  
JULY 2024**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**CHRISTI CRADDICK .....Chairman**

**WAYNE CHRISTIAN..... Commissioner**

**JIM WRIGHT.....Commissioner**

**DANNY SORRELLS  
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR  
ISSUED NOVEMBER 2024**

**512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)**

MONTHLY GAS SUMMARY

TABLE 1  
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION  
 JULY 2024

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JULY 2023
EXTRACTION LOSS * .....	175,278,146	16.76	
ACID GAS H2S & CO2 .....	5,166,457	.49	
PLANT FUEL AND LEASE USE ....	56,633,379	5.41	-4.75
PRESS MAINT & REPRESS .....	20,329,555	1.94	32.41
TRANSMISSION LINES .....	717,396,486	68.63	4.54
CYCLED .....	29,463,544	2.81	3.81
CARBON BLACK .....	0	.00	.00
UNDERGROUND STORAGE .....	11,315,213	1.08	-54.99
VENTED OR FLARED .....	11,791,820	1.12	-28.42
PLANT METER DIFFERENCE .....	17,852,189	1.70	
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TOTAL GAS PRODUCED .....	1,045,226,789		-2.05
MARKETED PRODUCTION # .....	774,029,865		3.84

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
 60 DEGREES FAHRENHEIT

TABLE 2  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \*  
 JULY 2024

GAS FIELDS PRODUCED .....	4,298
GAS WELLS PRODUCED .....	87,486
GAS WELL GAS PRODUCED .....	610,009,788
EXTRACTION LOSS (LEASE) .....	27,460,679
FUEL SYSTEM & LEASE USE .....	12,447,989
GAS LIFT .....	336,521
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	315,947,370
PROCESSING PLANTS .....	252,635,979
CARBON BLACK PLANTS.....	0
VENTED OR FLARED .....	1,181,250

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3  
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION \*  
 JULY 2024

OIL WELLS PRODUCED .....	163,152
CASINGHEAD GAS PRODUCED .....	435,217,001
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT .....	35,210,339
	-----
TOTAL .....	470,427,340
FUEL SYSTEM & LEASE USE .....	14,387,062
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	151,940,309
PROCESSING PLANTS .....	295,867,649
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	8,232,320
STORAGE .....	0

\* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

**TABLE 4**  
**GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION**  
**JULY 2024**

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	99	6,762	98,042,978	3,739,366	2,787,128	639	0	29,004,684	62,362,247	0	148,914
02	409	3,581	37,881,189	4,019,838	1,394,535	85	0	4,033,963	28,354,200	0	78,568
03	400	2,169	12,899,093	580,241	403,863	9,680	0	10,426,634	1,463,241	0	15,434
04	770	9,422	45,210,128	264,591	1,486,541	48	0	20,490,717	22,946,064	0	22,167
05	161	5,335	19,779,397	9,801	148,112	0	0	18,980,283	506,986	0	134,215
06	405	12,662	147,215,035	374,978	1,373,095	196,821	0	125,147,666	20,121,891	0	584
7B	652	2,822	1,025,765	5,061	10,299	0	0	567,641	442,764	0	0
7C	283	11,081	4,966,842	24,543	161,240	2,043	0	1,405,073	3,371,132	0	2,811
08	285	7,110	159,609,312	18,084,195	2,319,980	109,334	0	37,155,906	101,164,195	0	775,702
8A	13	92	149,801	760	3,646	0	0	36,999	108,396	0	0
09	342	15,804	65,285,543	73,201	1,615,326	17,841	0	55,567,720	8,008,600	0	2,855
10	479	10,646	17,944,705	284,104	744,224	30	0	13,130,084	3,786,263	0	0
	4,298	87,486	610,009,788	27,460,679	12,447,989	336,521	0	315,947,370	252,635,979	0	1,181,250

**TABLE 5**  
**CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION**  
**JULY 2024**

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	21,453	29,638,228	12,089,895	41,728,123	2,621,690	0	22,126,795	16,063,063	0	916,575
02	6,985	22,085,940	2,204,582	24,290,522	2,132,249	0	4,527,828	17,375,695	0	254,750
03	7,178	3,335,554	153,543	3,489,097	356,801	0	2,687,891	338,697	0	105,708
04	970	145,169	48	145,217	19,647	0	75,521	49,549	0	500
05	1,590	475,516	93,685	569,201	59,493	0	432,647	68,856	0	8,205
06	3,062	4,614,109	1,528,830	6,142,939	267,326	0	2,693,261	3,013,034	0	169,318
6E	4,355	91,916	0	91,916	27	0	89,232	2,657	0	0
7B	7,283	939,375	0	939,375	25,291	0	599,723	280,930	0	33,431
7C	14,842	92,767,239	1,833,322	94,600,561	2,401,388	0	26,816,220	63,835,575	0	1,547,378
08	54,551	264,972,159	15,363,990	280,336,149	6,117,442	0	79,767,520	190,612,477	0	3,838,710
8A	18,881	10,403,123	0	10,403,123	63,314	0	6,666,517	2,321,034	0	1,352,258
09	14,015	1,876,868	17,841	1,894,709	89,747	0	859,013	944,626	0	1,323
10	7,987	3,871,805	1,924,603	5,796,408	232,647	0	4,598,141	961,456	0	4,164
<b>TOTAL</b>	<b>163,152</b>	<b>435,217,001</b>	<b>35,210,339</b>	<b>470,427,340</b>	<b>14,387,062</b>	<b>0</b>	<b>151,940,309</b>	<b>295,867,649</b>	<b>0</b>	<b>8,232,320</b>

**TABLE 6**  
**HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS**  
**JULY 2024**

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	3,314,352	0	98,764	120,582	3,533,698	122,307	594,297	522,589	42,898	4,815,789
02	3,590,618	0	42,622	316,361	3,949,601	519,393	2,450,441	2,822,065	5,076,374	14,817,874
03	530,566	0	11,656	5,915	548,137	322,240	1,335,815	1,557,712	1,692,017	5,455,921
04	241,999	0	2,046	13,050	257,095	215,489	625,546	824,064	2,889	1,925,083
05	9,032	0	39	1,745	10,816	4,048	7,455	8,640	1,078	32,037
06	344,546	0	8,409	60,173	413,128	192,781	432,798	551,827	24,390	1,614,924
7B	5,141	0	16,351	777	22,269	70,367	287,248	389,094	23,647	792,625
7C	22,384	0	61,077	149,407	232,868	198,317	1,248,019	1,215,945	581,814	3,476,963
08	15,729,917	3,877	376,537	82,330	16,192,661	4,401,755	9,789,262	9,301,166	894,595	40,579,439
8A	704	43,740	0	603	45,047	111,560	221,603	75,746	555,326	1,009,282
09	67,642	0	69,566	8,356	145,564	152,754	707,312	1,020,778	289,416	2,315,824
10	261,334	0	36,544	82,121	379,999	88,101	664,159	445,359	62,602	1,640,220
<b>TOTAL</b>	<b>24,118,235</b>	<b>47,617</b>	<b>723,611</b>	<b>841,420</b>	<b>25,730,883</b>	<b>6,399,112</b>	<b>18,363,955</b>	<b>18,734,985</b>	<b>9,247,046</b>	<b>78,475,981</b>

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7  
CYCLING PLANT OPERATIONS  
JULY 2024

PLANTS OPERATED: 7  
WELLS PRODUCED: GAS- 0 OIL- 2,862 TOTAL- 2,862

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	0	46,682,189	46,682,189
DELIVERIES FROM GATH. SYSTEM	0	28,563	28,563
UNACCOUNTED FOR	0	-2,066,741	-2,066,741
GAS TO PLANTS FOR PROCESSING	0	44,586,885	44,586,885
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			612,503
 TOTAL GAS TO PLANTS FOR PROCESSING			 45,199,388

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,267,954
ACID GAS H2S, CO2, H2O			571,556
PLANT, LEASE, & SYSTEM USE	0	28,330	2,536,123
GAS LIFT	0	0	1,212
REPRESS & PRESS MAINT	0	0	8,687,176
CYCLED	0	0	29,463,544
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	1,639,439
TO TRANSMISSION LINES	0	0	220,420
VENTED OR FLARED	0	233	127,489
METER DIFFERENCE			684,475
 TOTAL GAS DISPOSITION	 0	 28,563	 45,199,388

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	47,617
GASOLINE	53,743
BUTANES - PROPANES	131,286
ETHANE	36,014
OTHER PRODUCTS	551,036

TOTAL PLANT PRODUCTION 819,696

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	0	
CO2 PRODUCTION (MCF)	0	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.



TABLE 8  
GASOLINE PLANT OPERATIONS  
JULY 2024

PLANTS OPERATED: 143  
WELLS PRODUCED: GAS- 17,908 OIL- 8,355 TOTAL- 26,263

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	343,961,238	47,957,547	391,918,785
DELIVERIES FROM GATH. SYSTEM	41,144,157	4,819,320	45,963,477
UNACCOUNTED FOR	63,186,695	18,903,568	82,090,263
GAS TO PLANTS FOR PROCESSING	366,003,776	62,041,795	428,045,571
REFINERY AND STORAGE VAPORS			184,146
OTHER SOURCES			122,582,025
 TOTAL GAS TO PLANTS FOR PROCESSING			 550,811,742

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			96,709,013
ACID GAS H2S, CO2, H2O			3,842,889
PLANT, LEASE, & SYSTEM USE	5,370,057	855,714	13,691,621
GAS LIFT	11,688,039	1,888,922	2,596,845
REPRESS & PRESS MAINT	1,499	0	11,640,880
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	6,425,385	1,655,901	1,455,003
TO TRANSMISSION LINES	2,926,566	17,545	396,226,273
VENTED OR FLARED	1,627	2,661	757,979
METER DIFFERENCE			16,051,569
 TOTAL GAS DISPOSITION	 26,413,173	 4,420,743	 542,972,072

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,723,611
GASOLINE	5,888,911
BUTANES - PROPANES	26,141,662
ETHANE	26,789,151
OTHER PRODUCTS	1,779,294

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	4,605,958
NEW MEXICO	4,902,224
LOUISIANA	59,656

TOTAL PLANT PRODUCTION	62,322,629	TOTAL	9,567,838
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9  
OTHER GAS PLANT OPERATIONS  
JULY 2024

PLANTS OPERATED: 1,116  
WELLS PRODUCED: GAS- 8,235 OIL- 7,841 TOTAL- 16,076

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	96,728,748	149,632,193	246,360,941
DELIVERIES FROM GATH. SYSTEM	17,376,255	14,200,432	31,576,687
UNACCOUNTED FOR	11,449,029	9,137,867	20,586,896
GAS TO PLANTS FOR PROCESSING	90,801,522	144,569,628	235,371,150
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			44,018,703
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>279,389,853</b>

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			49,840,500
ACID GAS H2S, CO2, H2O			752,012
PLANT, LEASE, & SYSTEM USE	860,118	2,356,730	4,099,635
GAS LIFT	1,980,684	1,748,192	14,969,924
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	959,344	10,115,184	21,500,129
TO TRANSMISSION LINES	13,827,152	200	185,671,205
VENTED OR FLARED	1,181	53,353	1,433,727
METER DIFFERENCE			1,116,145
<b>TOTAL GAS DISPOSITION</b>	<b>17,628,479</b>	<b>14,273,659</b>	<b>279,383,277</b>

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,841,420
GASOLINE	456,458
BUTANES - PROPANES	2,091,007
ETHANE	1,909,820
OTHER PRODUCTS	6,916,716

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	7,463

TOTAL PLANT PRODUCTION	14,215,421	TOTAL	7,463
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10  
 PLANTS FLARING OVER TWO PERCENT OF THE GAS  
 TAKEN INTO THEIR GATHERING SYSTEM \*  
 JULY 2024

\* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENERGY TRANSFER COMPANY	ALAMO	102,233	.00
05	BASA RESOURCES, INC.	VAN UNIT	16,000	79.69
06	ENTERPRISE PRODUCTS OPERATINGLLC	BULLDOG CRYOGENIC PLANT	18,787	.00
08	ET GATHERING & PROCESSING LLC	HALLEY	22,722	.00
08	ET GATHERING & PROCESSING LLC	RED BLUFF PLANT GTHRG & COMPRESS	25,490	.00
08	THRONE PETROLEUM RESOURCES LLC	SAMSON UNIV 6 COMPRESSOR STATION	10,884	37.53
08	ENERGY TRANSFER COMPANY	REBEL PLANT	222,242	.00
08	ET GATHERING & PROCESSING LLC	ORLA PLANT	18,518	.00
08	ET GATHERING & PROCESSING LLC	ARROWHEAD	324,204	.00
08	ET GATHERING & PROCESSING LLC	GREY WOLF PLANT	155,702	.00

TABLE 11  
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS  
 JULY 2024

NUMBER OF PLANTS .....		0
INTAKE: (MCF)		0
GAS WELL GAS .....		0
CASINGHEAD GAS .....		0
RESIDUE .....		0
PIPE LINES .....		0
	-----	
TOTAL .....		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM .....		0
GAS LIFT .....		0
PRESSURE MAINTENANCE & REPRESSURE .....		0
TRANSMISSION LINES .....		0
VENTED OR FLARED .....		0
	-----	
TOTAL .....		0
NUMBER OF INJECTION WELLS .....		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12**  
**MONTHLY REPORT FOR GAS EXPORTED FROM TEXAS (T-6)**

**July 2024**

<b>OPERATOR</b>	<b>TEXAS PRODUCED GAS EXPORTED (MCF)</b>	<b>IMPORTED GAS EXPORTED (MCF)</b>	<b>TOTAL GAS EXPORTED (MCF)</b>
ANR PIPELINE CO.			
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO	0.00		0.00
DCP MIDSTREAM	84,654.00	0.00	84,654.00
EL PASO NAT'L GAS CO., LLC			
ENABLE MIDSTREAM PRTNRS. LP			
ET GATHERING AND PROCESSING, LLC	174,913.00	372,889.00	547,802.00
ETC HAYNESVILLE, LLC			
ETC TEXAS PIPELINE, LLC			
GULF SOUTH P/L CO	34,436,297.00	0.00	34,436,297.00
GULF STATES TRANS	34,611,210.00	372,889.00	34,984,099.00
MIDCONTINENT EXPRESS P/L LLC	19,904,637.00	18,714,297.00	38,618,934.00
NAT'L GAS P/L OF AMER	29,132,416.00	11,523,103.00	40,655,519.00
NORTHERN NAT'L GAS CO	11,645,289.00	1,657,874.00	13,303,163.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	7,054,261.00	0.00	7,054,261.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO	6,380,460.00	0.00	6,380,460.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP	12,043,574.00	0.00	12,043,574.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO			
W. TX GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
<b>TOTAL</b>	<b>155,467,711.00</b>	<b>32,641,052.00</b>	<b>188,108,763.00</b>

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 1%  
FROM THE SAME MONTH LAST YEAR**

**TABLE 13**  
**GAS STORAGE OPERATIONS**  
**JULY 2024**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LLC	FELMAC (YATES)	GAINES	400,885	184,237	0	3,233,543	4,540,435
2. ONEOK TEXAS GAS STORAGE LLC	LOOP (YATES)	GAINES	273,595	0	0	1,530,856	1,530,856
3. ONEOK TEXAS GAS STORAGE, LLC	SALADO	GAINES	76,093	37,194	0	2,022,352	3,556,220
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	0	134	0	1,395,631	2,280,437
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	61,149	250,557	0	6,437,346	13,400,344
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	889	0	2,354,984	2,354,984
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	0	0	0	711,126	1,806,126
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	2,286,286	618,101	0	9,432,611	15,094,859
12. HOUSTON PIPELINE CO LP	BAMMEL (6200 COCKFIELD)	HARRIS	2,374,029	300,573	0	49,552,988	115,052,988
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	361,231	12,979	0	1,949,208	3,449,208
15. HILL LAKE GAS STORAGE, LLC	HILL(LAKE SAND)	EASTLAND	1,721,536	1,415,035	0	9,675,929	14,322,524
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	283,175	14	0	3,975,059	3,975,059
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	507,361	139	0	3,437,860	4,437,860
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	734,003	0	0	5,406,780	7,121,780
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,031,969	179,055	0	20,236,367	25,896,367
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	164,308	191	0	5,952,929	8,662,340
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	462,685	349,619	0	3,664,254	4,733,254
24. MOSS BLUFF HUB LLC	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	351,765	2,155,605	0	24,150,584	31,220,986
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	3,854,413	2,651,753	0	93,869,338	153,869,338
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	208,722	894,782	0	4,771,816	9,922,993
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	11,477	266	0	849,847	1,117,347
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	3,784,017	3,921,980	0	96,503,284	131,610,601
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	1,601,997	958,411	0	23,442,834	39,061,594
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	135,707	434,236	0	3,452,053	8,487,653
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	363,112	497,686	0	5,356,132	9,795,132
33. WORSHAM-STEED GAS STORAGE, LLC	WORSHAM STEED	JACK	5,605,522	4,805,532	0	25,737,478	40,357,478
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	2,219,659	1,872,001	0	6,751,076	13,788,496
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	616,797	643,284	0	29,844,422	36,260,183
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	671,110	671,803	0	8,068,609	8,068,609
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	420,847	14,104	0	974,315	2,080,322
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	11,380,247	13,094,161	0	26,391,014	41,851,014
41. GOLDEN TRIANGLE STORAGE LLC	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	670,420	347,074	0	13,537,101	20,052,657
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,099,035	5,978,594
43. WWM OPERATING LLC	WAHA/FROST	REEVES	2,906,013	3,006,763	0	1,668,170	2,472,170
44. ATMOS PIPELINE-TEXAS	BETHEL SALT DOME 1B	ANDERSON	0	0	0	2,085,558	5,885,558
45.		ANDERSON	0	0	0	0	0
<b>TOTAL GAS STORAGE</b>			<b>45,540,130</b>	<b>39,318,158</b>	<b>0</b>	<b>501,404,076</b>	<b>796,284,953</b>

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).