## RAILROAD COMMISSION OF TEXAS Oil and Gas Division

## GAS WELL CLASSIFICATION REPORT

Form G-5 Rev. 01/01/86

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## READ INSTRUCTIONS ON BACK

| 1. OPERATOR NAME (Exactly as shown on Form P5 Organization Report  |                  |   | 3. RRC DISTRICT N      | VO. 4. OIL LEASE NO OR<br>GAS WELL ID NO. |
|--|------------------|---|------------------------|---|
| 2. MAILING ADDRESS   |                  |   | 5. WELL NO.            | 6. API NO.                                |
|  |                  |   |                        | 42-                                       |
|  |                  |   | 7. COUNTY OF WELL SITE |   |
| 8. FIELD NAME (as per RRC Records)   | 9. LEASE NAME    |   |                        |   |
| 10. LOCATION (Section, Block and Survey)   |                  | 11. PIPELINE CONNECTION OR USE OF GAS   |                        |   |
| PRODUCTION TEST AT RATE ELECTED BY OPERATOR<br>(data on 24-hour basis)   |                  | <b>A.S.T.M. DISTILLATION OF LIQUID SAMPLE.</b> Distillation test is required for gas wells ONLY if the producing gas-liquid hydrocarbon ratio is less than 100,000 CF/barrel. |                        |   |
| A. Date of Test  |                  |   |                        |   |
| B. Gas Volume  | (Mcf)            | Date Liquid Sample  | e Obtained             |   |
| C. Oil or Condensate Volume  | (Bbl)            |   | Separator              | Stock Tank                                |
| D. Water Volume  | (Bbl)            | Initial   | eg. F)                 | % Over Temp. (deg. F)                     |
| E. Gas/Liquid Hydrocarbon Ratio  | (Cf/Bbl)         | Boiling<br>Temp.  |                        | 60  |
| F. Flowing Tubing Pressure   | (psia)           | 10  |                        | 70  |
| G. Choke Size  | (in.)            | 20  |                        | 80  |
| H. Casing Pressure   | (psia)           | 30  |                        | 90  |
| 1. Shut-in Wellhead Pressure<br>Tubing   | (psia)           | 40  |                        | 95<br>Point                               |
| J. Separator Operating Pressure  | (psia)           |   |                        |   |
| K. Color of Stock Tank Liquid  |                  |   |                        |   |
| L. Gravity of Separator Liquid   | <sup>0</sup> API | Total Recovery  |                        | percent                                   |
| M. Gravity of Stock Tank Liquid  | °API             | Residue   |                        | percent                                   |
| N. Specific Gravity of the Gas<br>(Air = 1)  |                  | Loss  |                        | percent                                   |
| I declare under penalties prescribed in<br>Sec. 91.143, Texas Natural Resources Code,  |                  |   |                        | RRC USE ONLY                              |
| that I am authorized to make this report,<br>that this report was prepared by me or<br>under my supervision and direction, and | NAME             | (Type or Print)   |                        |   |
| that data and facts stated therein are true,<br>correct, and complete to the best of my  | SIGNATURE        |   |                        |   |
| knowledge.   | TITLE            | 1   |                        |   |
| DATE   | CONTACT PERSON   | I PHON  | )<br>IE NUMBER         |   |
|  |                  |   |                        |   |