



# Form P-18/Form T-1

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## P-18 Report Class Description



- What is a P-18 report?
- When the P-18 report is due?
- Who needs to file a report?
- How to properly file the P-18 report?

- What is a P-18 report:
  - A monthly report that is filed to notify the Railroad Commission of the amount of water and oil/condensate that was received and skimmed for each month.
- When the P-18 report is due:
  - Form P-18 is due by the 15th of each month for the previous month (June 2015 is due by July 15th 2015) with the Austin office.
- Who needs to file a report:
  - The Form P-18 needs to be filed by operators of facilities from which skim liquid hydrocarbons (oil and/or condensate) are sold or disposed of by injection or other approved methods if the facility serves more than one oil lease or gas unit. (NOTE: If a facility serves only one oil lease or gas unit, any liquid hydrocarbons removed from the facility MUST be reported on Form PR as production from that oil lease or gas unit. (A Form P-18 MUST be filed).
  - This Form P-18 filing requirement includes facilities that serve multiple operators. Even when there are no liquid hydrocarbons skimmed and/or remaining in storage during the reporting period, the facility operator must file a report showing the

amount of salt water which has gone through the facility during that period. Reporting is to begin with the very first report period during which salt water is received into the system.

- How to properly file the P-18 report:
  - Salt Water: All salt water accepted into the system is to be reported (Section II. Lines 2 - 5).
- This volume will be broken down into:
  - The volume of salt water coming in from Producing Properties, that is, oil leases and gas wells (Section II line 3). These properties will be individually identified in Section V.
  - The volume of salt water coming in from non-producing properties, that is, plants, wash pits, reserve pits, etc. (Section II Line 4). These non-producing properties are not to be individually identified in Section V since there can be no allocation back to them.
- Salt Water systems are not to accept material from vacuum trucks or other haulers if the material was obtained by cleaning storage tank bottoms. If such material is removed from the producing property it must be hauled to an approved reclamation plant according to Commission procedure.
- In addition, salt water systems are not authorized to haul liquid hydrocarbons from producing properties except for the small amount, which may be entrained in salt water. If however a salt water hauler delivers a load to a system and it is determined that a significant amount of the load from that producing property is liquid hydrocarbons, the amount of liquid hydrocarbons must be estimated if it cannot be accurately measured and the amount of liquid hydrocarbons must be noted on the delivery ticket. That amount must be reported as an identifiable slug on Form P-18 (Section V column 6). Records of such deliveries, including the delivery tickets showing the name of the salt-water hauler, must be kept for a minimum of two years as specified in Statewide Rule 1.
- Liquid Hydrocarbons:
  - All liquid hydrocarbons, skimmed or identifiable slugs (unless the slugs are returned to the producing property) must be reported. This includes from both leases and gas units. In some cases, identifiable slugs will be returned to producing property. The return must be made within the reporting period that the slug is

received by the system. Before the return is made however the appropriate District Office must be notified. Such slugs are not to be reported on the Form P-18: they must be reported as production on the Form PR, by the producing operator.

- Liquid hydrocarbons must be skimmed every reporting period and reported for that period. Any skim liquid hydrocarbons found or reported which have accumulated over more than two reporting periods for which a Form P-18 has not been filed in a timely manner are subject to confiscation by the state as liquid hydrocarbons which are unidentifiable as to source.

## P-18 Terms



- Skim Hydrocarbons
- Allocation
- Tolerance
- Identifiable Slug
- Producing Property

- Skim Hydrocarbons - Oil and condensate accumulations that result from salt water disposal skimming operations.
- Allocation - Charging scrubber oil/skim hydrocarbons recovered by the plant/salt water disposal system operator back to the producing properties connected to the plant/salt water disposal system.
- Tolerance - The amount of scrubber oil/skim hydrocarbons that may be recovered before the plant/salt water disposal system operator must allocate to the producing property.
- Identifiable Slug - Volume of liquid hydrocarbons that is received at the disposal facility where the origin of such liquid hydrocarbons can be clearly identified.
- Producing Property - A producing unit assigned an identifying number by the Commission and which is used in reporting production.

**Where to Find Form P-18**


The screenshot shows the Railroad Commission of Texas website. At the top, there is a blue banner with the text "Where to Find Form P-18" and the Railroad Commission of Texas logo. Below the banner is a navigation bar with links: "Contact Us", "RRC A to Z", "RRC Online Log In", "Jobs", "Resource Center", and a search box. The main content area is divided into several sections. On the left, there is a "Railroad Commission" header and a "Capitol Complex Construction" section. Below that is "The Railroad Commission" with a list of bullet points and a "Recent News" section. In the center, there is a vertical navigation menu with the following items: "Announcements", "Applications and Permits", "Complaints", "Compliance & Enforcement", "District Offices", "Environmental Cleanup Programs", "Events", "Forms" (circled in red), "Major Oil and Gas Formations", "Oil & Gas Workshops and Seminars", "Operator and Organization Requirements and Responsibilities", "Publications and Notices", and "Research and Statistics". To the right of this menu, there is a "Commissioners" section with three portraits and names: "Chairman Wayne Christian", "Commissioner Christ Craddock", and "Commissioner Ryan Sitton". Below that is a "What We Do" section with a video player and social media icons.

Users will select the "Oil & Gas" tab, then select "Forms", to print a P-18 Report.




























The screenshot shows the 'Oil & Gas Forms Library – P-18' page on the Railroad Commission of Texas website. The page features a blue header with the title and the Railroad Commission of Texas logo. Below the header is a navigation bar with links for 'Contact Us', 'RRC A to Z', 'RRC Online Log In', 'Jobs', and 'Resource Center', along with a search box. A secondary navigation bar includes links for 'About Us', 'Oil & Gas', 'Alternative Fuels', 'Gas Services', 'Pipeline Safety', 'Mining & Exploration', 'Hearings', and 'General Counsel'. The main content area is titled 'Forms' and includes a breadcrumb trail 'Home / Oil & Gas'. Under 'Forms', there are two main sections: 'Computer Generated (non-RRC source) Forms' and 'Oil & Gas Forms Library'. The 'Computer Generated' section lists 'Software Vendor Lists for Generating Oil & Gas Forms' and 'Guidelines for Filing Computer-Generated Hardcopy Forms'. The 'Oil & Gas Forms Library' section lists 'Oil & Gas Forms In Alphabetical Order', 'Oil & Gas Forms Arranged by Purpose of Filing', 'Fill-In Forms - Instructions and FAQ', and 'Oil & Gas Procedure Manual'. A red oval highlights the 'Oil & Gas Forms In Alphabetical Order' link. To the right, a 'Proposed Form Amendments' box contains a link to view proposed changes to Railroad Commission of Texas forms.

Users will select the “Oil & Gas Forms In Alphabetical Order” link, under the “Oil & Gas Forms Library”.

# Skim Oil/Condensate Report



[About Us](#) - 
 [Oil & Gas](#) - 
 [Alternative Fuels](#) - 
 [Gas Services](#) - 
 [Pipeline Safety](#) - 
 [Mining & Exploration](#) - 
 [Hearings](#) - 
 [General Counsel](#)

P-16	Acreage Designation					01/16	3.40
P-16 Attachment 1A	Acreage Designation Attachment 1A					01/16	3.40
P-16 Attachment 2A	Acreage Designation Attachment 2A					01/16	3.40
P-17	Application for Exception to Statewide Rules 26 and/or 27 (Commingling)					4/2015	3.26,3.27
P-18	Skim Oil/Condensate Report					1/86	3.56
PSA-12	Production Sharing Agreement Code Sheet						
PS-79	Application for Permit to Construct a Sour Gas Pipeline Facility					3/96	3.106
R-1	Monthly Report and Operations Statement for Refineries					1974	3.61
R-2	Monthly Report for Reclaiming and Treating Plants					12/77	3.8,3.57
R-3	Monthly Report for Gas Processing Plants					10/00	3.54,3.56, 3.60,3.62
R-5	Certificate of Compliance (Gasoline Plants and Refineries)					3/72	3.61
R-6	Application for Certificate of Compliance (Cycling Plant)					9/75	3.62
R-9	Application for Permit to Operate					2/90	3.57

Users will select the “PDF” icon, located to the right of the “Skim Oil/Condensate Report” option.



## Completing The Report



- **Must** have an active P-5 and SWD P-18 specialty code
- Use only blue or black ink
- Font size should be from 10 – 12 point
- Use only whole numbers
- Report should be legible for scanning

**SWD P18 Specialty Code** - In order to operate a SWD, the SWD P-18 Specialty Code must be added to the P-5 for the company. This can be done by notifying the Production Audit department by telephone or email.

# Operator Information and Section I



**RAILROAD COMMISSION OF TEXAS**  
Oil and Gas Division

**SKIM OIL/CONDENSATE REPORT –**  
LIQUID HYDROCARBONS RECOVERED FROM  
SALT WATER GATHERING SYSTEMS PRIOR  
TO INJECTION OR OTHER DISPOSAL OF WATER

**Form P-18**  
(Rev. 01/01/86)

READ INSTRUCTIONS ON BACK

OPERATOR NAME AND ADDRESS (Exactly as shown on P-5, Organization Report) <b>Every Drop Counts</b> <b>1223 Main Street</b> <b>Austin, TX 78701</b>	REPORTING PERIOD <b>August 2017</b>	RRC DIST. NO. <b>01</b>
	CORRECTED REPORT? <input type="checkbox"/> YES	OPERATOR NO. <b>083197</b>
Name of Gathering System or Facility <b>Oil in the Water</b>	System Serial No. <b>01- 2345</b>	
Location <b>Sec. 10, Block A1, ATX Survey, Travis County</b> <small>(Section, Block, Survey and County)</small>	Lease/ID # <b>65432</b> <small>(If applicable)</small>	
Distance and direction from nearest town <b>5 miles west of Austin</b>		

## SECTION I - METHOD OF DISPOSAL OF WATER RECEIVED INTO SYSTEM

1. INJECTION INTO A RESERVOIR PRODUCTIVE OF OIL OR GAS Field and Reservoir:	Authorization for Injection: (Order No., UIC Project No., or date of letter):
2. INJECTION INTO DISPOSAL WELL(S) Name and Well No. of Disposal Well(s): <b>State of Texas # 1H</b>	Authorization for Disposal Well(s): (Order No., UIC Permit No., or date of letter): <b>10513</b>
3. OTHER (e.g., Tidal Disposal, etc.) Describe Disposal Method:	Authorization for Disposal Method: (Order No. or date of letter)

# Sections II Through IV



## SECTION II — OPERATIONS DATA FOR REPORTING PERIOD

1. Does this system receive salt water from more than one operator? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	2. Number of oil leases and/or gas wells that system gathers from: <u>54</u>	NET BARRELS
3. Water received from producing properties during reporting period		<u>5000</u>
4. Water received from non-producing properties during reporting period		<u>2000</u>
5. Total barrels of water received during reporting period (Line 3 + Line 4)		<u>7000</u>
6. Total liquid hydrocarbons skimmed from water received during reporting period		<u>100</u>
7. Tolerance of liquid hydrocarbons not required to be allocated back to leases (Line 3 x .0005). Multiple operator systems only.		<u>3</u>
8. Excess skim liquid hydrocarbons to be allocated/credited back to leases served (Line 6 - Line 7)		<u>97</u>
9. Liquid hydrocarbons received as identifiable "slugs" credited to leases and/or gas wells from which they were produced		<u>95</u>
10. Excess skim liquid hydrocarbons not credited on Line 9, but to be allocated back to properties served (Line 8 - Line 9)		<u>2</u>

*(If any amount is shown on Line 9 or 10, complete SECTION V on back of this form.)*

## SECTION III — STORAGE AND RUN DATA

1. Liquid hydrocarbons in storage beginning of reporting period	NET BARRELS
2. Total liquid hydrocarbons skimmed during reporting period which were not returned to leases	<u>25</u>
3. Total liquid hydrocarbons sold during reporting period	<u>100</u>
4. Liquid hydrocarbons in storage end of reporting period (Line 1 + Line 2 - Line 3 = Line 4)	<u>80</u>
	<u>75</u>

## SECTION IV — GATHERER DATA

Names(s) of gatherer(s) of liquid hydrocarbons sold:

1. <u>We Haul Oil Co.</u>	Amt. <u>50</u>	RRC # <u>T-1 05-0987</u>	2. _____	Amt. _____	RRC # _____
3. _____	Amt. _____	RRC # _____	4. _____	Amt. _____	RRC # _____

### CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated herein are true, correct, and complete, to the best of my knowledge.

<p style="text-align: center;"><i>Mike Elke</i></p> <p>Signature _____</p> <p>Date <u>June 7, 2019</u></p> <p>Telephone No. <u>512</u></p> <p style="text-align: center;">Area Code</p>	<p style="text-align: center;">Mike Elke</p> <p>Print Name _____</p> <p>Title <u>Production Analyst</u></p> <p><u>463-6726</u></p> <p style="text-align: center;">Number</p>
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**Important:**

- Saltwater originating from outside of Texas needs to be reported in Section II, Line 4 as Non-Producing property.
- These properties are not allocated back to in Section V.

# Section V



## SECTION V. ALLOCATION OF EXCESS SKIM LIQUID HYDROCARBONS TO PRODUCING PROPERTIES

### -INSTRUCTIONS-

- Include both tags CREDITED back to producing property (Sec. II, line 9) and liquid hydrocarbons ALLOCATED back to producing property saved by facility (Sec. II, line 10). Do NOT list credits back to non-producing properties such as plants, wash pits, reserve pits, etc.
- Each district must be listed on a SEPARATE page if the system gathers from oil leases and/or gas wells in more than one district.
- Oil leases must be listed on one page and gas wells on a SEPARATE page if the system gathers from both oil leases and gas wells within one district.
- On each page, listings are to be alphabetically by field (Column 1) and then numerically by oil lease number (Column 4) if the page is for oil lease allocations or by gas well number (Column 4) if it is for gas well allocations.
- Since all volumes must be reported in whole numbers, it may be necessary to adjust some allocations up or down one barrel to make the liquid hydrocarbon allocations (column 5 total) equal the total to be allocated (Section II, line 10).

Operator: fill out the following  
 System Serial No. **01-2345**  
 District No. **01**  
 Enter the Appropriate Number:  
 1 = Oil leases, or  
 2 = Gas wells

1.	2.	3.	4.	LIQUID HYDROCARBONS		7.
FIELD NAME (As Per R.R.C. Provision Schedule)	LEASE NAME OR GAS WELL NAME	NAME OF OPERATOR OF LEASE	RRC LEASE OR ID. NO.	5. Allocated to Lease or Gas Well =	6. "Spill" credited to Lease or Gas Well	Water received from Lease or Gas Well
Jordan (Navarro B)	Remington	Black Gold Industries, LP	12311	94		4500
Frances Hill (Penn)	Frack-tion of the Hole Spindletop Producing Co.	201234	3			500
Salt Flat	Los Ebanos # 1	Texas Tea Operating, Inc.	201999		2	
				TOTALS	97	5000

\* Cal. 7, Sec. V  
 Line 3, Sec. II

### INSTRUCTIONS Reference: Statewide Rule 56

- A. WHO FILES** - If you are the operator of a facility from which skim liquid hydrocarbons are gathered and sold or otherwise disposed of, you are to file a separate P-18 for EACH facility UNLESS the facility serves only one lease or unit and ALL liquid hydrocarbons removed from the facility are reported on Form P-1, Form P-2, and/or Form P-1B & 2B, as applicable as production from that lease or unit.
- B. TIME OF FILING** - No later than the fifteenth (15<sup>th</sup>) day of the month following the reporting period covered by the P-18.
- C. PLACE OF FILING** - File the original P-18 with the Commission in Austin. Copies are to be sent to:
- the District Office having jurisdiction over the system.
  - any other District Office to which oil leases and/or gas wells are assigned IF your system gathers from outside the primary district.
  - each gatherer moving liquid hydrocarbons from your system, and
  - each operator of an oil lease and/or gas well to which you have credited or allocated back liquid hydrocarbons in Section V.
- D. VOLUMES** - Calculate liquid hydrocarbons using Commission approved methods of measurement. Report all volumes in BARRELS. DO NOT USE FRACTIONS OF BARRELS in this report round off to the nearest whole number. Barrels of liquid hydrocarbons should be reported in NET basis, with BS & W (basic sediment and water) included.
- E. ACCOUNTING FOR ALLOCATIONS BACK TO OIL LEASES AND/OR GAS WELLS** - Operator of oil leases and/or gas wells to which liquid hydrocarbons are credited or allocated in Section V of this P-18, shall report the amount of these credits and allocations to each lease and/or gas well as production from that lease and/or gas well during the reporting period covered by this P-18. That amount credited or allocated shall be reported on Form P-1, Form P-2, and/or Form P-1B & 2B, as applicable, by the operator of each lease and/or gas well. Disposition shall be reported as follows:
- Form P-1, in column 6 as Disposition Code 8 (skim oil)
  - Form P-2, in column 9 as Disposition Code 7 (Odear)
  - Form P-1B & 2B in Column 10 as Disposition Code 8 (skim oil or condensate)

- All entries must be completed – Field Name, Lease or Gas Well Name, Operator, RRC ID are all required.
- “Unknown” will not be accepted.
- If an RRC ID has not been assigned the Drilling Permit number can be used in the interim (update the entry once an RRC ID number is assigned).
- Report oil leases as a total, not by individual wells.
- Use the Drilling Permit or Wellbore queries to find lease/well information.

## P-18 Discrepancies 1 of 2



- Out of balance in Section III
- No reporting period
- No signature on certification
- Negative numbers, decimals, or fractions

No negative numbers. If calculations end with a negative number, put "0".

## P-18 Discrepancies 2 of 2



- Improper formatting of pages - landscape
- Missing, incomplete or “unknown” allocation information in Section V
- Gatherer Data in Section IV
- Report is too dark (shaded areas) or too light - not legible for scanning

To find information for Section V, you can use the Online Research Queries > Drilling Permit or Wellbore queries.

# Data – Online Research Queries



The screenshot shows the Railroad Commission of Texas website. The main content area features a section titled "Capitol Complex Construction" with a yellow background, followed by "The Railroad Commission serves Texas through:" with a bulleted list of services. Below this is a "Recent News" section with several news items. On the right side, there is a "Commissioners" section with photos of three commissioners: Chairman Wayne Christian, Commissioner David Craddock, and Commissioner Ryan Dittus. Below that is a "What We Do" section with a video player. At the bottom of the right sidebar, there is a "Useful Links" section with a red circle around the link "Data - Online Research Queries".

Users can view P-18 Reports scanned into Neubus, by selecting the “Data – Online Research Queries” link.

This link will take you to the list of our Online Research Query options.

## Oil & Gas Imaged Records Menu



H-10 Annual Disposal/Injection Well Monitoring Report Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Inactive Well Query		<a href="#">Launch application</a>
Inactive Well Aging Report Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Injection/Disposal Permit Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Maps - Public GIS Viewer	<a href="#">Learn more</a>	<a href="#">Launch application</a>
New Lease IDs Built Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
<a href="#">Oil &amp; Gas Imaged Records Menu</a>	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Organization (P-5) Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Orphan Well Query		<a href="#">Launch application</a>
P-4 Gatherer/Purchaser Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>

Users will select the “Launch Application” link, located to the right of the “Oil & Gas Imaged Records Menu” query.

This link will take you to the list of our Oil & Gas Imaged Records menu options.



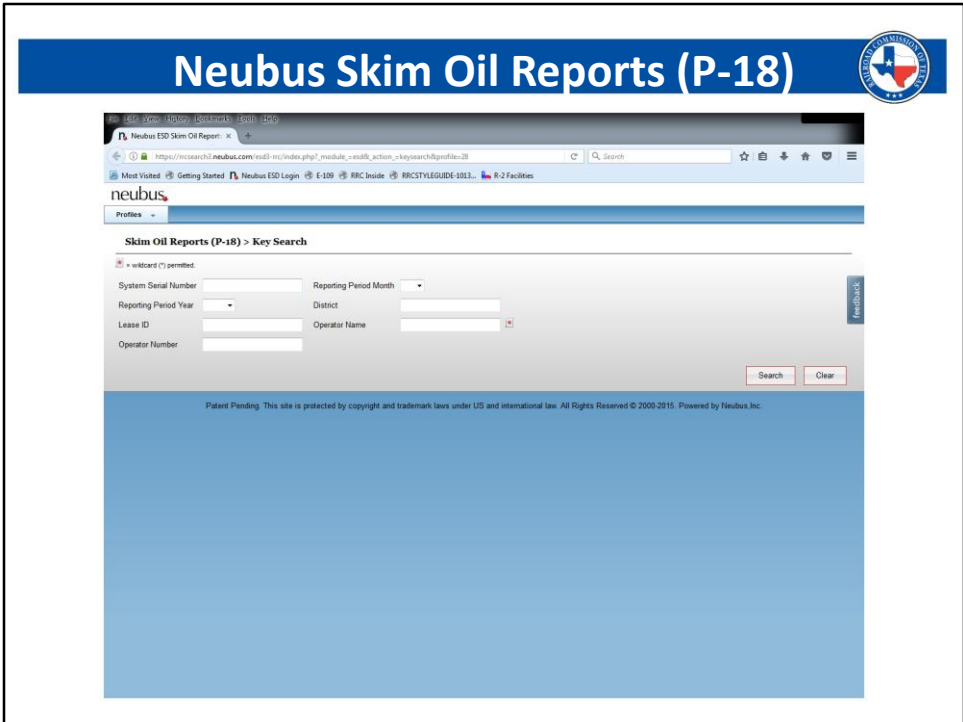
# Skim Oil/Condensate Reports



The screenshot shows the Texas Railroad Commission (RRC) website. The main navigation menu includes: About Us, Oil & Gas, Alternative Fuels, Gas Services, Pipeline Safety, Mining & Exploration, Hearings, and General Counsel. The content area is a list of report categories with descriptions and dates:

- District Office Well Records**: Includes well completion and plugging records from the Oil and Gas District 9 (Wichita Falls) office that are older than 1990. Currently records from Knox, Montague, and Wichita counties have been imaged and are available.
- Oil & Gas Well Logs**:
  - Dates included: July 2004 and forward
  - Monthly Well Log List
  - NOTE: Logs received prior to July 2004 are available from the Bureau of Economic Geology's Geophysical Log Facility
- Surface Commingling Reports (Form P-17)**:
  - Learn More
- The Well Records, Dry Hole, Well Logs, and P-17** images are now available for volume download through the Energy-Depot. Before registering for this service, please view the Energy Depot Demo/Training video. Note: Texas Public Information Act pricing will apply to the volume download services.
- Certificate of Compliance, Statewide Rule 36 (Hydrogen Sulfide) (Form H-9)**:
  - Dates included: Various
  - NOTE: New/amended H-9 forms are added monthly.
- Skim Oil/Condensate Reports (Form P-18)**:
  - Dates included: January 2013 and forward.
- Monthly Transportation and Storage Reports (Form T-1)**:
  - Dates included: January 2013 and forward.
- Groundwater Protection Determination Letters**:
  - Dates included: Fall 2008 through June 6, 2015
  - Note: Groundwater Protection Determination Letters received after June 6, 2015 are filed online and may be viewed with a login to RRC Online. Older files are being added as time permits.
  - Letters are also known as Surface Casing or "Water Board" Letters.
  - Learn More
  - Copies of Groundwater Protection Determination Letters not online for 2000 through 2008 may be obtained by contacting the Groundwater Advisory Unit.
  - Letters created prior to 2000 are available on microfilm in Central Records.
- Disposal Permits (W-14)**:
  - Dates included: Entire Form W-14 Record Series
  - Note: New/Amended Disposal permits are added when issued.
- Injection/Disposal Permits (H-1/H-1A)**:
  - Dates included: 2011 and forward.
  - Note: Older files are being added as time permits. All H-1 permit files for RRC Districts 1 through 7B are now available online.

Users will select the “Skim Oil/Condensate Reports (Form P-18)” link. This link will take you to the Neubus P-18 Report Key Search.



Users can fill in all, or just a portion of the information, to run a search on P-18 Reports.

# Finding Scanned Reports in Neubus



neubus

Profiles

### Skim Oil Reports (P-18) > Key Search

System Serial Number: 01-2345 Reporting Period Month: 04  
Reporting Period Year: 2017 District: 01  
Lease ID: 65432 Operator Name: EVERY DROP COUNTS  
Operator Number: 083197

Search Clear

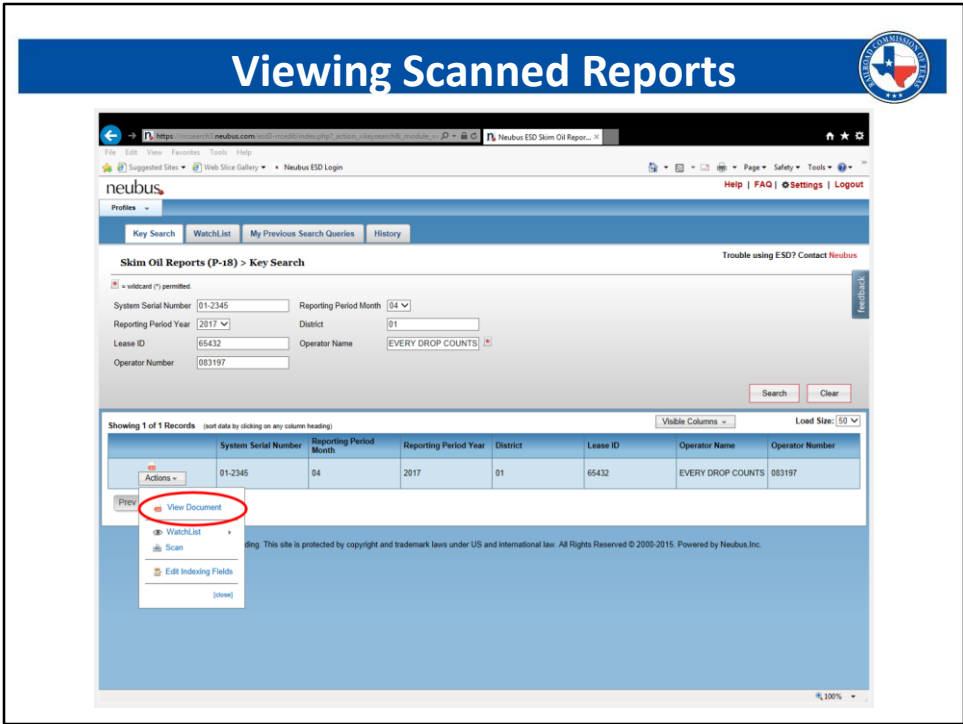
Showing 1 of 1 Records (sort data by clicking on any column heading) Visible Columns Load Size: 10

System Serial Number	Reporting Period Month	Reporting Period Year	District	Lease ID	Operator Name	Operator Number
01-2345	04	2017	01	65432	EVERY DROP COUNTS	083197

Prev Next

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The results will be displayed.



In order to view the P-18 Report, users will select “Actions”, then select “View Document.”

# Viewing P-18 Reports in Neubus



The screenshot displays the Neubus web interface for viewing a P-18 report. The browser address bar shows the URL: <https://msearch3.neubus.com/esi3-nc/index.php?module=esi3&action=keysearch&profile=28#>. The page title is "Railroad Commission of Texas Oil and Gas Division SKIM OIL/CONDENSATE REPORT— Form P-18 (Rev. 01/01/86)".

The report form includes the following information:

- Operator Name and Address:** Every Drop Counts, 1223 Main Street, Austin, TX 78701.
- Reporting Period:** April 2017.
- RRC Dist. No.:** 01.
- Operator No.:** 083197.
- Name of Gathering System or Facility:** Oil in the Water.
- System Serial No.:** 01-2345.
- Location:** Sec. 10, Block A1, ATX Survey, Travis County, Texas, 5 miles west of Austin.
- Lease ID #:** 65432.

**SECTION I — METHOD OF DISPOSAL OF WATER RECEIVED INTO SYSTEM**

- 1. INJECTION INTO A PERMISSIBLE PROJECT OF OIL OR GAS: [ ]
- 2. INJECTION INTO DISPOSAL WELLS: State of Texas # 1H. Authorization for Disposal Well: Order No. LRC Permit No., or date of permit: 10513.
- 3. OTHER (e.g., Treated Disposal, etc.): [ ]

**SECTION II — OPERATIONS DATA FOR REPORTING PERIOD**

Item	Value	NET BARRELS
1. Does this system receive all water from these one separator? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
2. Heavy oil recovered from producing operations during reporting period	54	5000
3. Water produced from non-producing operations during reporting period		2000
4. Total barrels of water received during reporting period (Water 2 + Water 4)		7000
5. Total barrels of water received from water received disposal separator barrel		100

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The P-18 Report will be displayed.

# Printing Reports from Neubus



The screenshot shows a web browser displaying the Neubus application. The main content area shows a 'Form P-18' report for 'EVERY DROP COUNTS'. The report is titled 'RAILROAD COMMISSION OF TEXAS Oil and Gas Division SKIM OIL/CONDENSATE REPORT— Form P-18 LIQUID HYDROCARBONS RECOVERED FROM SALT WATER GATHERING SYSTEMS FROM TO INJECTION OR OTHER DISPOSAL OF WATER (Rev. 01/01/86)'. The report includes fields for 'OPERATOR NAME AND ADDRESS', 'REPORTING PERIOD', 'RRC DIST. NO.', 'Name of Gathering System or Facility', 'Location', and 'Distance and direction from nearest town'. The 'Download' button is circled in red. The report also includes sections for 'METHOD OF DISPOSAL OF WATER RECEIVED INTO SYSTEM' and 'OPERATIONS DATA FOR REPORTING PERIOD'.

Users must download the P-18 Report before printing.

## FAQs



- Allocation to non-producing leases
- Delinquent notice received for a sold well
- Taking over SWD from a non-compliant operator

- Non-producing properties are not allocated back to and do NOT go on Section V. They are only shown on Section II, Line 4. These include water from properties out of state.
- If you sold your disposal well(s) and are still receiving delinquent notices, verify that the P-4 has been filed and updated, showing the new operator of record - change of operator cannot be processed until the P-4 has been updated.
- If this is a brand new SWD, you will start with "0" in Section III, Line 1. If you are taking over from another operator, you must begin with what the previous operator ended with in Section III, Line 4. If the previous operator is not current on P-18 reporting and you are unable to get the information needed to file your first P-18, contact 512-463-6726 for further instructions.
- Any unusual situations/circumstances should be discussed with the department before filing P-18's. Contact 512-463-6726.

## Useful Links 1 of 2



- Copy of Form P-18:  
<http://www.rrc.texas.gov/media/2744/p-18p.pdf>
- Neubus P-18 search:  
<https://rrcsearch3.neubus.com/esd3-rrc/index.php?module=esd&action=keys&search&profile=28>
- Data – Online Research Queries:  
<http://www.rrc.texas.gov/about-us/resource-center/research/online-research-queries/>

- Users can go to the first link to get a copy of the Form P-18.
- Users can go to the second link to view scanned P-18 Reports, from January 2013 to present.
- Users can go to the third link to view a list of online queries, for a variety of research, including the Drilling Permit and Wellbore queries, to find information for P-18 allocation.



## Useful Links 2 of 2



- T-1 Registration Number:

[https://rrcsearch3.neubus.com/esd3-rrc/index.php? module =esd& action =keysearch&profile=29](https://rrcsearch3.neubus.com/esd3-rrc/index.php?module=esd&action=keysearch&profile=29)

## Contact Information - P-18 Reports



Production Audit Department

512-463-6726

[productionreporting-info@rrc.texas.gov](mailto:productionreporting-info@rrc.texas.gov)

## Questions and Comments – Form P-18



Short break for questions and/or comments  
regarding the Form P-18

## T-1 Report Class Description



- What is a T-1 report?
- When is the T-1 report due?
- Who needs to file a report?
- How to properly file the T-1 report?

**What is a T-1 report** - The Monthly Transportation and Storage Report, or T-1, is the report used by the Railroad Commission of Texas to track the physical movement of liquid hydrocarbons.

**When is the T-1 report is due** - The T-1 report is due on or before the last business day of the month following the reporting period.

**Who needs to file a T-1 report** - The report is filed by those entities taking title to the oil.

## T-1 Filing Options



- Electronic Data Interchange (EDI)
- Hard Copy
- Corrected Reports

### **Electronic Data Interchange (EDI):**

For filing via EDI, operators must already be set up to file online, which is done by submitting a Security Administrator Designation (SAD) Form.

### **Hard Copy:**

Hard copies can be obtained from our Forms Library.

### **Corrected Reports:**

Corrected T-1 reports can only be in hard copy format, but can be submitted via email. If correcting Pages 1-A or 1-B subtitles are needed.

## T-1 Terms



- Contract hauler / haul for hire
- Taking title to
- Gatherer
- Transporter

**Contract hauler / haul for hire** - used interchangeably, and pertain to third-party haulers that have been contracted to transport liquid hydrocarbons on behalf of another company. The gatherer listed on the P-4 is responsible for filing the T-1 report. The manifests (tickets) used should be the company who hired the contract hauler.

**Taking title to** - the party who owns the product (crude and/or condensate) being moved.

**Gatherer** - the company who will be gathering product from producing properties and other sources and is shown on the P-4 as such.

**Transporter** - an entity who moves product from producing properties and other sources, and is paid a fee for providing this service. Examples would include contract haulers or haul for hire companies.

## Things to Remember



- Active P-5 status
- Transporter Code
- Gatherer Code
- Spills
- Third-party pipelines

**Transporter Code** - In order to transport crude or condensate a Transporter Code must be added to the P-5 for the company. This can be done by notifying the Production Audit department by telephone or email.

**Gatherer Code** - A Gatherer Code must be assigned by the P-5 department in order for a company to pick up from leases and gas wells.



**Spills** - If a spill occurs, the location will determine which party is responsible: if the spill occurs on the lease, it would be the responsibility of the operator of the lease; if the spill occurs off the lease, the gatherer would be responsible.

**Third-party pipelines** - If the product is moved through a pipeline that is owned by a company not taking title to the liquid hydrocarbons, the gatherer listed on the P-4 will still be responsible for filing the T-1.

**Filing EDI**

[Contact Us](#)   [RRC A to Z](#)   [RRC Online Log In](#)   [Jobs](#)   **[Resource Center](#)**  

[About Us](#) - [Oil & Gas](#) - [Alternative Fuels](#) - [Gas Services](#) - [Pipeline Safety](#) - [Mining & Exploration](#) - [Hearings](#) - [General Counsel](#)

## Railroad Commission of Texas

**Capitol Complex Construction**

Visiting the RRC's Austin offices in the William B. Travis (WBT) state office building? Give yourself extra time. Note ongoing street, sidewalk and parking closures in the area due to the Capitol Complex Construction project. [Click here for information on parking availability and access to the WBT building.](#) Additional information can be found on Texas Facility Commission's website [State of Texas Capitol Complex newsletter.](#)

The Railroad Commission serves Texas through:

- our stewardship of natural resources and the environment;
- our concern for personal and community safety; and
- our support of enhanced development and economic vitality for the benefit of Texans.

[Learn More](#)

**Recent News**   [View All](#)

[Texas Drilling Permits and Completions Statistics for June 2019](#)  
July 10, 2019

The Railroad Commission of Texas (Commission) issued a total of 1,001 original drilling permits in June 2019 compared 1,230 in June 2018. The June 2019 total included 905 permits to drill new oil or gas wells, 10 to re-enter plugged well bores and 86 for re-completions of existing well bores. The breakdown of well types for those permits is [Read More...](#)

**Commissioners**

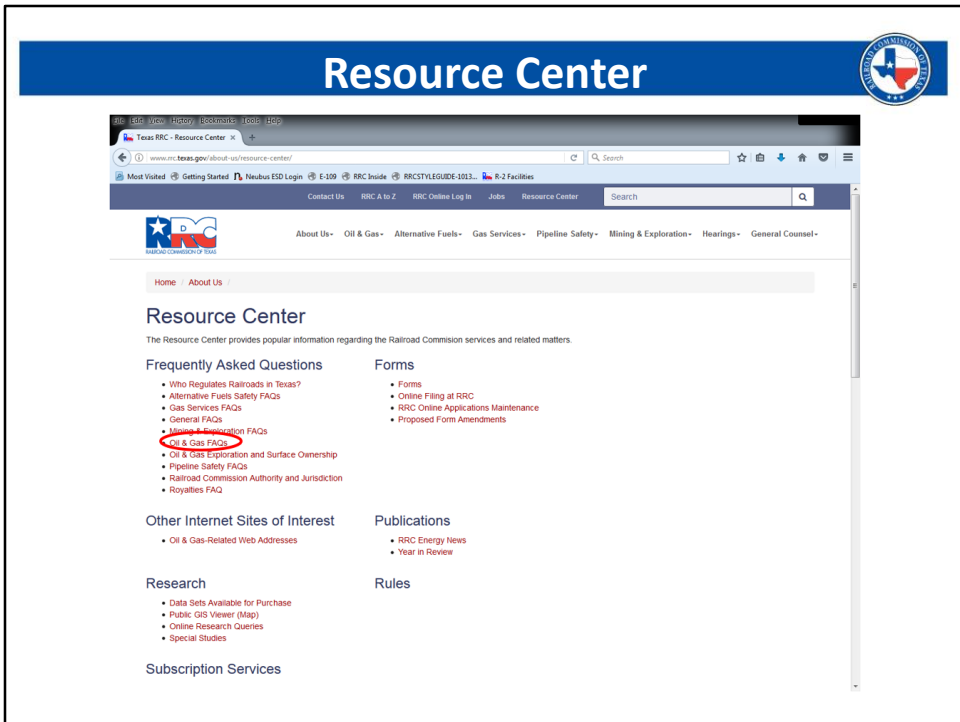
Chairman Wayne Christian

Commissioner Christi Craddick

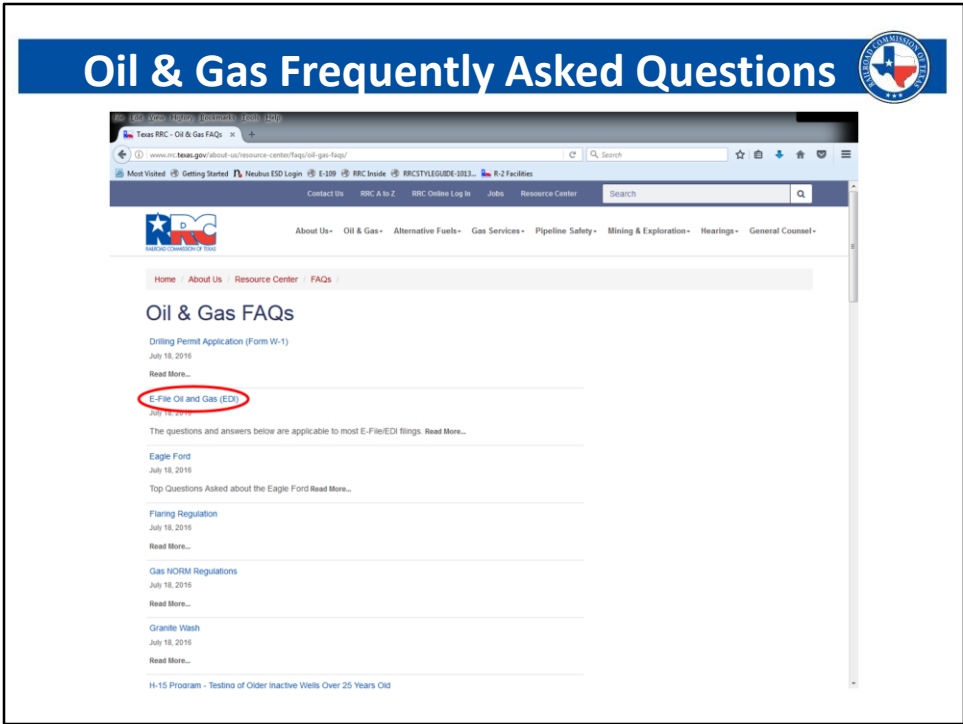
Commissioner Ryan Sitton

**What We Do**

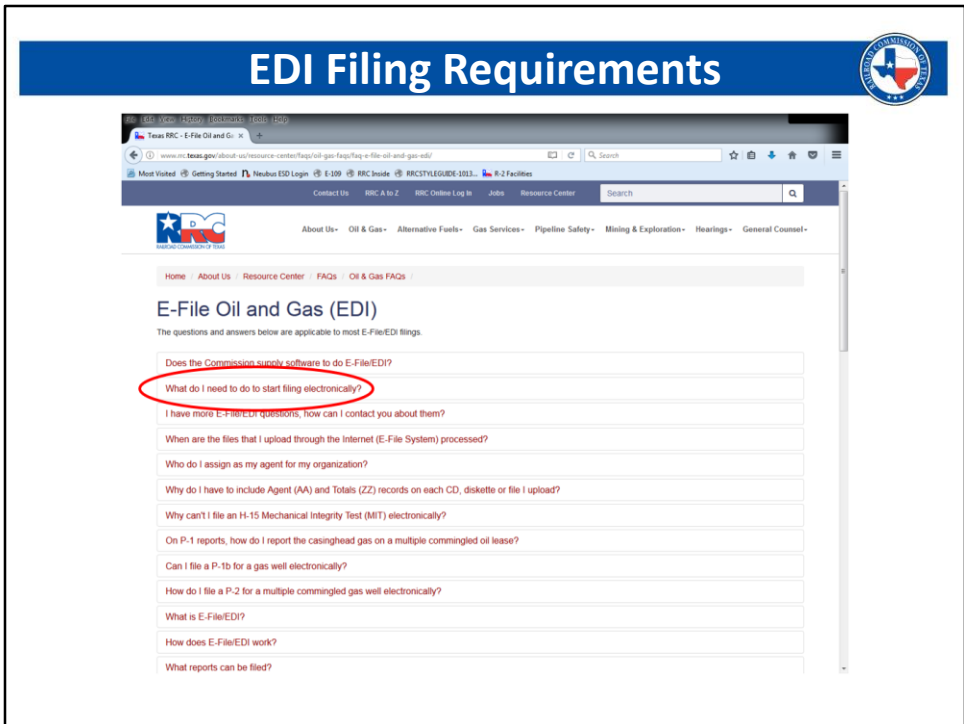
For information on filing via EDI, users can visit the “Resource Center”, from the homepage of the Railroad Commission’s website.



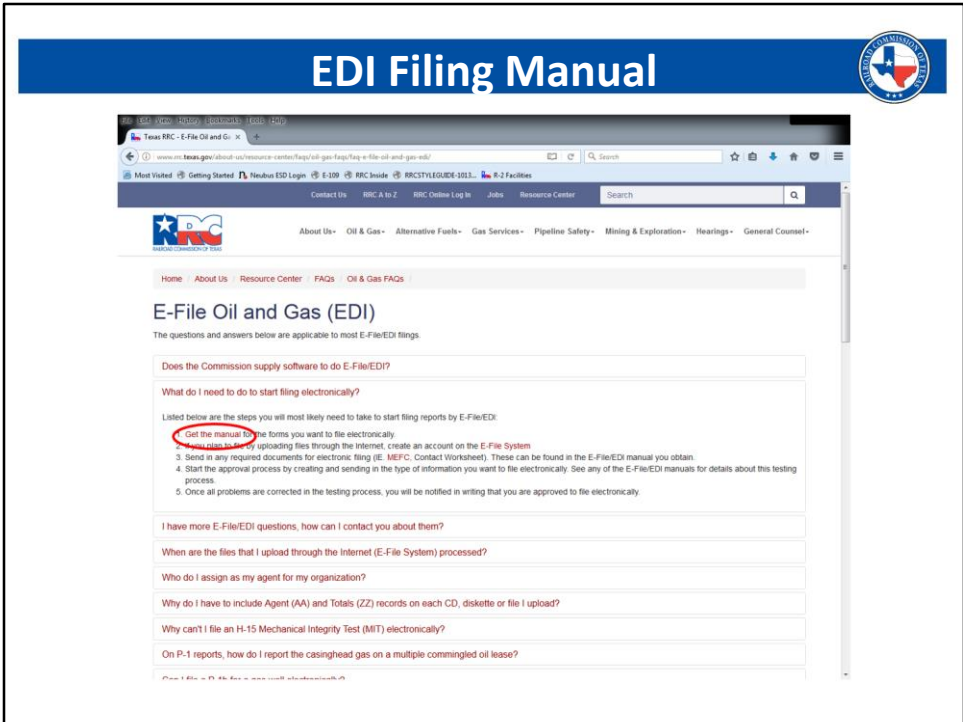
Users can click the “Oil & Gas FAQs” link, which also includes answers to many common questions.



Users can click the “E-file Oil and Gas (EDI)” link for information on E-filing reports.



Users can click the “What do I need to do to start filing electronically” link, to get the e-filing manual.



Users can click the “Get the manual” link, which will take them to the Table of Contents.

The screenshot shows a web browser window displaying the Texas Railroad Commission (RRC) website. The page title is "Filing Oil & Gas Reports with EDI". The main heading is "Filing Oil and Gas Reports Using Electronic Media" with a sub-heading "Table of Contents". The table of contents is structured as follows:

- I. GENERAL INFORMATION
  - A. Identification
  - B. Introduction
- II. PROCEDURES
  - A. Filing Procedures
    1. Commission Authorization Required
    2. General Requirements
    3. Forms
    4. Approved Electronic Media
    5. Format
    6. Time and Place of Filing
    7. Late Filing
    8. Common Errors in File Organization
    9. Pending RRC Lease Numbers or Gas Well ID Numbers
    10. Corrected or Retroactive Reports
    11. Statewide Rule 1: Operators to Keep Records
  - B. Authorization Procedures
    1. Eligibility
    2. Required Authorization Paperwork
      - a. Master Electronic Filing Certification
      - b. Contacts to be Identified
      - c. Where to Send the MEFC and Contact List
    3. Preliminary Test Required
    4. Authorization
- III. ELECTRONIC MEDIA

From the Table of Contents, users can scroll down to the section pertaining to the T-1 report.

**EDI Records Layout**

V. RECORD LAYOUTS

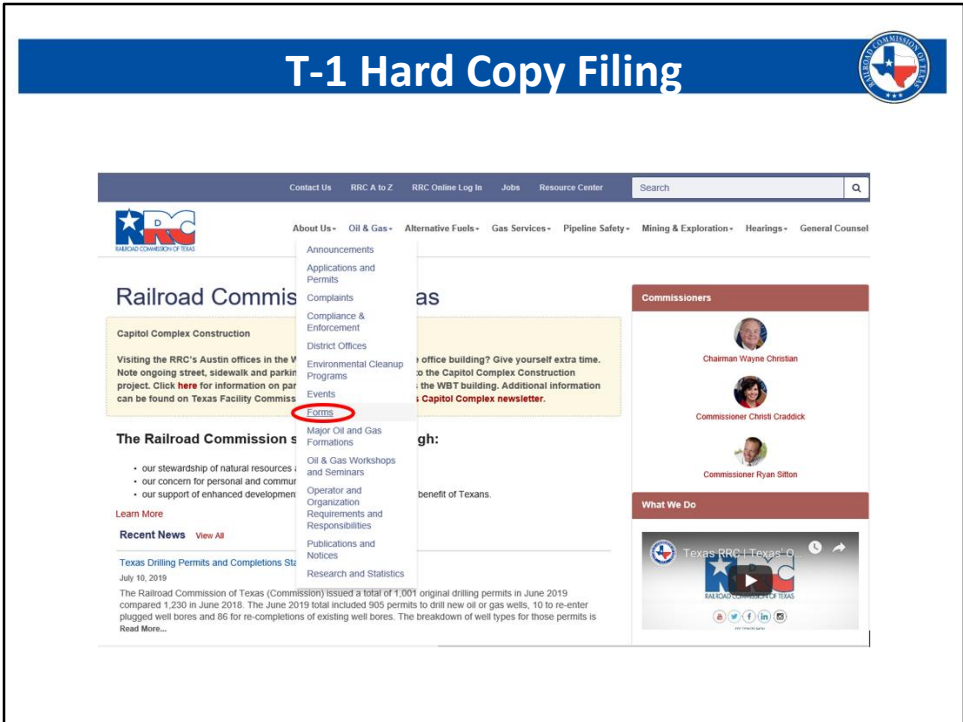
- Authorizing Agent Record
  - Authorizing Agent COBOL Record Layout
  - Authorizing Agent Record Data Dictionary
- District Record
  - District COBOL Record Layout
  - District Record Data Dictionary
- H-15 Record
  - H-15 COBOL Record Layout
  - H-15 Record Data Dictionary
- P-1B Record
  - P-1B COBOL Record Layout
  - P-1B Record Data Dictionary
- T-1 Page 1 Record
  - T-1 Page 1 COBOL Record Layout
  - T-1 Page 1 Data Dictionary
- T-1 Page 1A Record
  - T-1 Page 1A COBOL Record Layout
  - T-1 Page 1A Data Dictionary
- T-1 Page 1B Record
  - T-1 Page 1B COBOL Record Layout
  - T-1 Page 1B Data Dictionary
- T-1 Page 2 Record
  - T-1 Page 2 COBOL Record Layout
  - T-1 Page 2 Data Dictionary
- T-1 Page 3 Record
  - T-1 Page 3 COBOL Record Layout
  - T-1 Page 3 Data Dictionary
- Totals Record
  - Totals COBOL Record Layout
  - Totals Record Data Dictionary
- FD-1 Record
  - FD-1 COBOL Record Layout
  - FD-1 Record Data Dictionary

APPENDICES

- Appendix A: Using Multiple Agents
- Appendix B: Status and Error Listings
- Appendix C: Master Electronic Filing Certification (MEFC)
- Appendix C: Contact Worksheet
- Appendix C: Notification form for changes to EDI Manual (Pub.ETIAB8)

There are five items that pertain to the T-1 report, one for each page.





To obtain a pdf version of the T-1 report, users can visit our “Forms Library”, located in the “Forms” section of our website.

**Oil & Gas Forms Library – Form T-1**

Contact Us RRC A to Z RRC Online Log In Jobs Resource Center Search

**RC**  
RAILROAD COMMISSION OF TEXAS

About Us - Oil & Gas - Alternative Fuels - Gas Services - Pipeline Safety - Mining & Exploration - Hearings - General Counsel

Home / Oil & Gas

## Forms

**Computer Generated (non-RRC source) Forms**

- Software Vendor Lists for Generating Oil & Gas Forms
- Guidelines for Filing Computer-Generated Hardcopy Forms

**Oil & Gas Filing Checklist From Prospect to Production**

**Proposed Form Amendments**


Click [here](#) to view proposed changes to Railroad Commission of Texas forms.

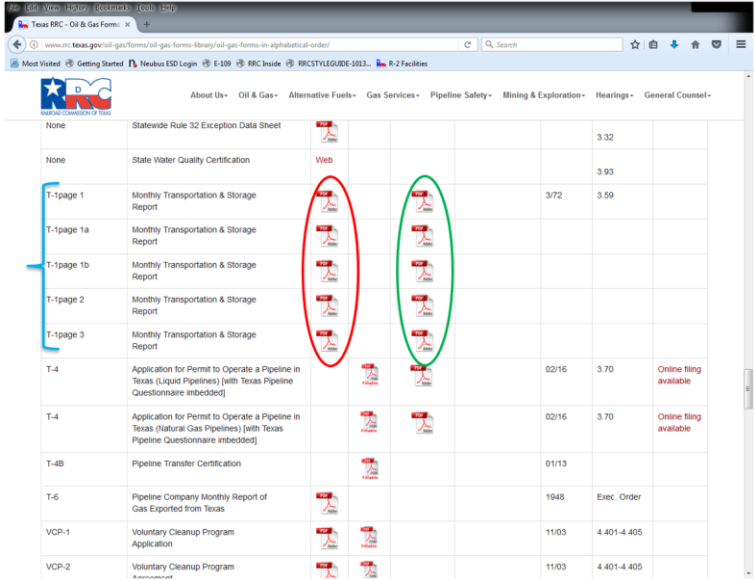
**Oil & Gas Forms Library**

- **Oil & Gas Forms in Alphabetical Order**
- Oil & Gas Forms Arranged by Purpose of Filing
- Fill-In Forms - Instructions and FAQ
- Oil & Gas Procedure Manual

Users can click the “Oil & Gas Forms in Alphabetical Order” link, to find the Monthly Transportation & Storage Report (Form T-1).

# T-1 Forms & Instruction Links





Form ID	Form Name	File Type	Form No.	Fee	Notes
None	Statewide Rule 32 Exception Data Sheet	PDF		3.32	
None	State Water Quality Certification	Web		3.93	
T-1-page 1	Monthly Transportation & Storage Report	PDF	3/72	3.59	
T-1-page 1a	Monthly Transportation & Storage Report	PDF			
T-1-page 1b	Monthly Transportation & Storage Report	PDF			
T-1-page 2	Monthly Transportation & Storage Report	PDF			
T-1-page 3	Monthly Transportation & Storage Report	PDF			
T-4	Application for Permit to Operate a Pipeline in Texas (Liquid Pipelines) [with Texas Pipeline Questionnaire embedded]	PDF	02/16	3.70	Online filing available
T-4	Application for Permit to Operate a Pipeline in Texas (Natural Gas Pipelines) [with Texas Pipeline Questionnaire embedded]	PDF	02/16	3.70	Online filing available
T-4B	Pipeline Transfer Certification	PDF	01/13		
T-6	Pipeline Company Monthly Report of Gas Exported from Texas	PDF	1948		Exec. Order
VCP-1	Voluntary Cleanup Program Application	PDF	11/03	4.401-4.405	
VCP-2	Voluntary Cleanup Program	PDF	11/03	4.401-4.405	

There are five file links that pertain to the T-1 report, one for each of the pages the report contains, which shown using the blue bracket.

The icons highlighted in the red circle are the pdf versions of the hard copy document.

The icons highlighted in the green circle are for the corresponding page's instructions.

**Computer Generated Forms**

Contact Us RRC A to Z RRC Online Log In Jobs Resource Center Search

RAILROAD COMMISSION OF TEXAS About Us Oil & Gas Alternative Fuels Gas Services Pipeline Safety Mining & Exploration Hearings General Counsel

Home Oil & Gas

### Forms

**Computer Generated (non-RRC source) Forms**

- Software Vendor Lists for Generating Oil & Gas Forms
- Guidelines for Filing Computer-Generated Hardcopy Forms

**Oil & Gas Filing Checklist From Prospect to Production**

**Proposed Form Amendments**

Click here to view proposed changes to Railroad Commission of Texas forms.

**Oil & Gas Forms Library**

- Oil & Gas Forms In Alphabetical Order
- Oil & Gas Forms Arranged by Purpose of Filing
- Fill-In Forms - Instructions and FAQ
- Oil & Gas Procedure Manual

Users can also choose to use third-party software to complete the hard copy version of the forms. A vendor list, and guidelines for filing computer-generated filings are available in our “Forms” section of the website.

# T-1 Page 1



RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
MONTHLY TRANSPORTATION AND STORAGE REPORT

Form T-1  
Page 1  
(Rev. 3-28-19)

Operator **Texas Tea Transporters** Month **June** 20 **19**

Address **1234 Main Street** Registration No. **01-2345**

**Austin** State of Texas **TX** Reg. Code **78701**  Connected Report

BALANCE AVAILABLE FOR MOVEMENT (BEGINNING OF MONTH)	100000
PROD. STOCK	
LIQUID HYDROCARBONS IN LINE	
TOTAL STOCK P.L.W. BEGINNING OF MONTH	100000

**RECEIPTS FROM LEASES**

RECEIPTS FROM LEASES - CRUDE	30000
RECEIPTS FROM LEASES - (LIQUIDS FROM GAS WELLS REPORTED BY PRODUCER ON FORM P-3)	
TOTAL	30000

**RECEIPTS FROM OTHER SOURCES**

1 RECEIVED FROM	2 FACILITY NAME	3 RRC Number	4 Actual Receipts
See Attached Page 1-A			2000
TOTAL			2000
TOTAL ALL RECEIPTS			32000
STOCK FIRST OF PERIOD PLUS RECEIPTS			132000

**DELIVERIES**

1 DELIVERED TO	2 FACILITY NAME	3 RRC Number	4 Actual Deliveries
See Attached Page 1-B			115000
TOTAL			115000
OVERAGE			180
SHORTAGE			116150
TOTAL DELIVERIES			16850
TOTAL STOCK END OF MONTH (DETAIL ON PAGE 2)			16850
PROD. STOCK			
LIQUID HYDROCARBONS IN LINE			
BALANCE AVAILABLE FOR MOVEMENT (END OF MONTH)			16850

**CERTIFICATE.**  
I declare under penalty provided in Sec. 91.147, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete to the best of my knowledge.

Signature **Mike Bike** Title **Vice President**  
Date **06/07/2019** Telephone No. **512 463-6726**

This is the cover page of the T-1 report. For new operators who do not have a registration number, they can write "new", in the space provided for the registration number. If operators are not acting as Gatherers (they won't have any receipts from leases), and if they can fit all pertinent information on the cover page (and don't have stock left over to report), they don't need to supply the separate attachment pages. If they did have stock, they would only need to provide a cover page and a Page 3 attachment.

## Overages and Shortages



- Overages and shortages are used to calculate fluctuations in delivery amounts
- Overages or Shortages over one percent require a letter of explanation

# Calculating Overages and Shortages 1 of 3



- Take your stock first of period plus receipts

<b>STOCK FIRST OF PERIOD PLUS RECEIPTS</b>	<b>132000</b>
--	---------------

- Subtract your physical deliveries

<b>DELIVERIES</b>							
<b>1</b>	<b>DELIVERED TO</b>	<b>2</b>	<b>FACILITY NAME</b>	<b>3</b>	<b>RRC Number</b>	<b>4</b>	<b>Actual Deliveries</b>
	See Attached Page 1-B						115000

## Calculating Overages and Shortages 2 of 3



- Then you will subtract your Total Stock End of Month (Detail on Page 3)

TOTAL STOCK END OF MONTH (DETAIL ON PAGE 3)	
---	--

	16850
--	-------

- You will get either a negative or positive number
  - If it is negative it goes on the OVERAGE line
  - If it is positive it goes on the SHORTAGE line



## Calculating Overages and Shortages 3 of 3



- If you get an overage, subtract it from your physical deliveries to get your “Total Deliveries”
- If you get a shortage, add it back to your physical deliveries to get your “Total Deliveries”

# T-1 Page 1-A 1 of 3



**RAILROAD COMMISSION OF TEXAS**  
OIL AND GAS DIVISION  
**MONTHLY TRANSPORTATION AND STORAGE REPORT**

Form T-1  
Page 1-A  
(Rev. 7-23-77)

Month August 20 18

Operator Texas Tea Transporters Registration No. 01-2345

Address 1234 Main Street BRC District 01

Austin Street or Box TX 78701 City State Zip Code Sheet No. 1 of 3

RECEIPTS FROM OTHER SOURCES			
1	2	3	4
RECEIVED FROM	FACILITY NAME	BRC Number	Actual Receipts
Every Drop Counts 1223 Main Street Austin, TX 78701	Oil In The Water SWD	P-18-01-2345	550
Oil Recovery Inc. 1202 US - 79 Hutto, TX 78634	Williamson County Facility	R-2-01-8800	250
			Total: 800

Receipts should be listed alphabetically by operator, with all relevant information filled out. Addresses and contact phone numbers should be used whenever possible.

# T-1 Page 1-A 2 of 3



**RAILROAD COMMISSION OF TEXAS**  
OIL AND GAS DIVISION

Form T-1  
Page 1-A  
(Rev. 1-27-73)

**MONTHLY TRANSPORTATION AND STORAGE REPORT**

Month August 20 18

Operator Texas Tea Transporters Registration No. 01-2345

Address 1234 Main Street RRC District 02

City Austin State TX Zip Code 78701 Sheet No. 2 of 2

**RECEIPTS FROM OTHER SOURCES**

1 RECEIVED FROM	2 FACILITY NAME	3 RRC Number	4 Actual Receipts
Oil Haulers Inc. 1000 Westheimer Road Houston, TX 77006	Bee County Transfer Station	T-1-02-6789	400
Total:			400

Receipts will be divided by district. Each district should have their own page(s).



**RAILROAD COMMISSION OF TEXAS**  
OIL AND GAS DIVISION  
MONTHLY TRANSPORTATION AND STORAGE REPORT

Form T-1  
Page 1-A  
Rev. 1/18/15

Month August 20 18

Operator Texas Tea Transporters Registration No. 01-2345

Address 1224 Main Street RRC District Imports

Austin State or Site TX 78701 Sheet No. 3 of 3

City State Zip Code

RECEIPTS FROM OTHER SOURCES			
1	2	3	4
RECEIVED FROM	FACILITY NAME	RRC Number	Amount Received
Texas Transportation Co. 1212 Sycamore Street Clovis, NM 88101 575-555-1212	Clovis Facility	New Mexico leases	350
Manfield Movers 103 LA - 509 Manfield, LA 71052 318-555-7777	Louisiana		300
Sooner or Later Trucking 1715 W Commerce Street Ardmore, OK 73401 580-555-1234	Oklahoma		150
			Total: 800

Imports from other states can be shown on their own separate Page 1-A, and for the RRC district number, the operator can put "Imports," and then list the relevant information. Addresses and phone numbers should be included. No RRC number will be available, since the companies that had product imported are not from Texas.

# T-1 Page 1-B



RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

Form T-1  
Page 1-B  
(Rev. 3-21-17)

**MONTHLY TRANSPORTATION AND STORAGE REPORT**

Month August 20 18

Operator Texas Tea Transporters Registration No. 01-2345

Address 1234 Main Street RRC District 01

City Austin State TX ZIP Code 78701 Sheet No. 1 of 1

DELIVERIES			
1	2	3	4
DELIVERED TO	FACILITY NAME	RRC Number	Actual Deliveries
Travis County Pipeline Co.	Hays County Transfer Station	T-1-01-5555	10000
Austin Midstream Partners	Buda Facility	T-1-01-5656	15000
			Total: 115000

Each district the T-1 operator delivered to will get their own Page 1-B.



**RAILROAD COMMISSION OF TEXAS**  
OIL AND GAS DIVISION  
**MONTHLY TRANSPORTATION AND STORAGE REPORT**

Form T-1  
Page 2  
(Rev. 3-29-77)

Month August 2018

Operator Texas Tea Transporters Registration No. 01-2345

Address 1234 Main Street KRC Dist. 01

Austin State of Tex TX Zip Code 78701 Sheet No. 1 of 4

City \_\_\_\_\_ State \_\_\_\_\_ Zip Code \_\_\_\_\_

**DETAIL OF RECEIPTS FROM LEASES**

FIELD OPERATION LEASE	SEC. COVERED			BARRELS	
	Oil Leases	Gas Well Leases	Drilling Permit	Receipts	Allowance
Francas Hill (Penn) Black Gold Industries, LP Remington Reynolds Rio Verde Unit	12311 16165		1213	2750 1750 6500	
Jordan (Navarro B) Spindletop Producing Co. Frack-tion of the Hole Los Ebanos 1H		20134 789555		1100 2400	
				Total: 14500	

Receipts from leases should be listed in alphabetical order, starting with the field names, then operator names, and finally lease names.

Receipts for Oil Leases or Drilling Permit #'s are by lease total.



**RAILROAD COMMISSION OF TEXAS**  
OIL AND GAS DIVISION  
**MONTHLY TRANSPORTATION AND STORAGE REPORT**

Form T-1  
Page 2  
(Rev. 4-10-78)

Month August 20 18

Operator Texas Tea Transporters Registration No. 01-2345

Address 1234 Main Street RRC Dist. 04

Austin TX 78701 Sheet No. 2 of 4

City State Zip Code

**DETAIL OF RECEIPTS FROM LEASES**

FIELD OPERATOR LEASE	NO. WELLS			BARRELS
	Oil Leases	Gas Well Leases	Drilling Permits	
Frances Hill (Penn) Black Gold Industries, LP Garcia Gas Unit University 99	10123	012311		2250 1560
Jordan (Navarro B) Spindletop Producing Co. Texas National Bank El Zorro 1302	01234		788999	3240 1125
				Total: 6175

Column 2 is specifically for oil leases which have 5 digit numbers, column 3 is for gas wells and/or drilling permit numbers which have 6 digits, and column 4 is for commingle permit numbers which have 4 digits.



**RAILROAD COMMISSION OF TEXAS**  
OIL AND GAS DIVISION  
**MONTHLY TRANSPORTATION AND STORAGE REPORT**

Form T-1  
Page 2  
(Rev. 5-12-75)

Month August 2018

Operator Texas Tea Transporters Registration No. 01-2345

Address 1234 Main Street ERC Dist. 7C

Austin TX 78701 Sheet No. 3 of 4

City State Zip Code

**DETAIL OF RECEIPTS FROM LEASES**

FIELD	LEASE	OIL RECEIPTS			BARRELS	
		Oil Lease	Oil Well Dist.	Commodity Panel	Receipts	Adjustments
	Spraberry (Trend Area) Black Gold Industries, LP San Angelo Special			3456	2650	
					Total: 2650	

When listing commingle permit numbers, operators should list the name of the highest producing property.





**RAILROAD COMMISSION OF TEXAS**  
OIL AND GAS DIVISION  
**MONTHLY TRANSPORTATION AND STORAGE REPORT**

Form T-1  
Page 2  
(Rev. 9-10-11)

Month August 2018

Operator Texas Tea Transporters Registration No. 01-2345

Address 1234 Main Street RRC Dist. 08

Austin TX 78701 4 of 4

City State Zip Code

**DETAIL OF RECEIPTS FROM LEASES**

FIELD OR LEASE	RRC NUMBER			BARRELS	
	Oil Lease	Gas Well (Perm.)	Oil/Gas Permit	Receipts	Allowance
Spraberry (Trend Area) Spindletop Producing Co. Presidio County Gas Unit West Texas State Bank Yellow Rose 101D	49876	200199	5568	500 1175 3000	
				Total: 4675	

Receipts from leases will be organized by district. The total of all Page 2s should equal the amount listed on the cover page. Once an RRC ID number has been assigned to a property, the T-1 operator should update their records to reflect the newly-assigned number.



- Oil lease wells get combined, do not report individually
- Commingled properties should list the highest producer for the field and lease name
- Drilling permits get reported in Column 3 with gas wells (they both have 6-digit IDs)



RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
MONTHLY TRANSPORTATION AND STORAGE REPORT

Form T-1  
Page 3  
(Rev. 1-11-75)

Month August 20 16

Operator Texas Tea Transporters Registration No. 03-2845

Address 1234 Main Street RRC District 01

Austin TX 78701 Sheet No. 1 of 2

City State Zip

DETAIL STATEMENT OF STOCK ON HAND			
1	2	3	4
TYPE OF STOCK	NET BARRELS	TANK NUMBER	LOCATION
Crude Oil	5000	3	Williamson County Station
	4500	5	Williamson County Station
	1500	17	Del Valle Station
	District 1 Total: 11000		

Operators should list the type of stock, the net barrels, tank number, and location.



RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
MONTHLY TRANSPORTATION AND STORAGE REPORT

Form T-1  
Page 3  
(Rev. 3-15-10)

Month August 2018

Operator Texas Tea Transporters Registration No. 01-2345

Address 1234 Main Street RRC District 02

Austin, TX 78701 Sheet No. 2 of 2

City State Zip Code

DETAIL STATEMENT OF STOCK ON HAND			
1	2	3	4
TYPE OF STOCK	NET BARRELS	TANK NUMBER	LOCATION
Crude Oil	4000	2	Refugio Station
	1850	4	Goliad Station
	District 2 Total: 5850		

T-1 operators should remember to differentiate between the stock in tanks and the stock in line.

## Corrected Reports 1 of 3



- Corrected reports can come in at any time
- An operator will only submit the specific pages that need correcting
- Subtitles are used to distinguish what was originally reported, and what it should be reported as

# Corrected Reports 2 of 3



RAILROAD COMMISSION OF TEXAS				Form T-1
OIL AND GAS DIVISION				Page 1
MONTHLY TRANSPORTATION AND STORAGE REPORT				(Rev. 1-28-18)
Operator <b>Texas Tea Transporters</b>		Month <b>June</b>	20 <b>19</b>	
Address <b>1234 Main Street</b>		Registration No. <b>01-2345</b>		
City <b>Austin</b>	State <b>TX</b>	Zip <b>78701</b>	<input type="checkbox"/> Corrected Report	
BALANCE AVAILABLE FOR MOVEMENT (BEGINNING OF MONTH)		BARRELS <b>100000</b>		
PRODUCED STOCK				
LIQUID HYDROCARBONS IN LINE				
TOTAL STOCK (A,B,C) (END OF MONTH)		BARRELS <b>100000</b>		
<b>RECEIPTS FROM LEASES</b>				
RECEIPTS FROM LEASES - OTHER		BARRELS <b>30000</b>		
RECEIPTS FROM LEASES - LIQUIDS FROM GAS WELLS REPORTED BY PRODUCER ON FORM P-3		BARRELS <b>30000</b>		
TOTAL		BARRELS <b>30000</b>		
<b>RECEIPTS FROM OTHER SOURCES</b>				
1 RECEIVED FROM	2 FACILITY NAME	3 REC Number	4 Actual Receipts	
	<b>See Attached Page 1-A</b>		<b>2000</b>	
TOTAL		BARRELS <b>2000</b>		
TOTAL ALL RECEIPTS		BARRELS <b>32000</b>		
STOCK FOOT OF PERIOD PLUS RECEIPTS		BARRELS <b>132000</b>		
<b>DELIVERIES</b>				
1 DELIVERED TO	2 FACILITY NAME	3 REC Number	4 Actual Deliveries	
	<b>See Attached Page 1-B</b>		<b>115000</b>	
TOTAL		BARRELS <b>115000</b>		
OVERAGE		BARRELS <b>180</b>		
TOTAL DELIVERIES		BARRELS <b>115180</b>		
TOTAL STOCK END OF MONTH (DETAIL ON PAGE 2)		BARRELS <b>18850</b>		
PRODUCED STOCK				
LIQUID HYDROCARBONS IN LINE				
BALANCE AVAILABLE FOR MOVEMENT (END OF MONTH)		BARRELS <b>16850</b>		
<b>CERTIFICATE</b>				
I hereby certify that the information furnished on this report is true and correct to the best of my knowledge and belief, and that I am a duly qualified and licensed person under the laws of the State of Texas, and that I am duly sworn and bonded as required by law.		Signature <b>Mike Eike</b>	Mike Eike	
		Date <b>06/07/2019</b>	Title <b>Vice President</b>	
		Telephone No. <b>512</b>	<b>483-8728</b>	
		Fax No.	Number	

As mentioned earlier, corrected T-1 reports can only be in hard copy format, but may be submitted by email. Make sure the T-1 report correction is signed and dated.

# Corrected Reports 3 of 3



RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
MONTHLY TRANSPORTATION AND STORAGE REPORT

Form T-1  
Page 1-B  
(Rev. 5-31-75)

Month August 20 18

Operator Texas Tea Transporters Registration No. 01-2345

Address 1234 Main Street RRC District 01

Austin TX 78701 Sheet No. 1 of 1

City State Zip Code

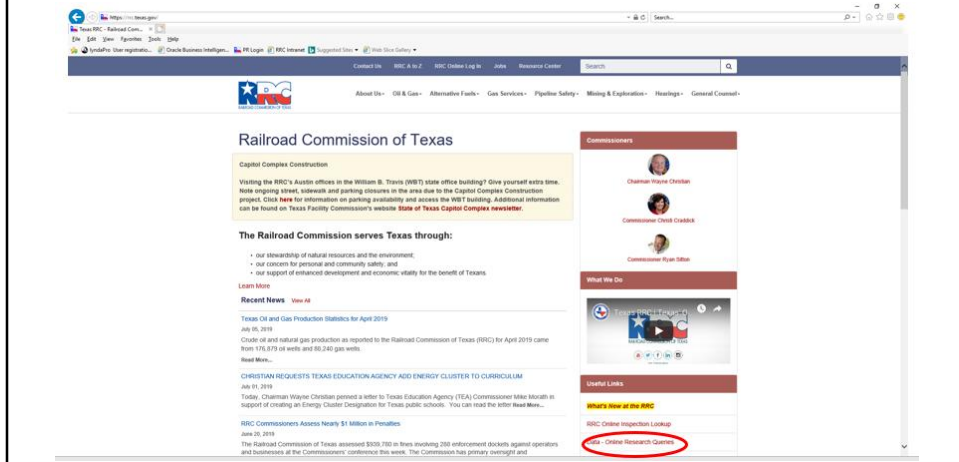
DELIVERIES			
1	2	3	4
DELIVERED TO	FACILITY NAME	RRC Number	Actual Deliveries
<b>Was Reported As:</b>			
Travis County Pipeline Co.	Hays County Transfer Station	T-1-01-5555	100000
Austin Midstream Partners	Buda Facility	T-1-01-5656	15000
			Total: 115000
<b>Should Be Reported As:</b>			
Travis County Pipeline Co.	Hays County Transfer Station	T-1-01-5555	102500
Austin Midstream Partners	Buda Facility	T-1-01-5656	17500
			Total: 120000

This is corrected Page 1-B, with subtitles showing what was originally reported, and what the corrected figures are.

# Viewing T-1 Reports Online (Neubus)



- <http://www.rrc.texas.gov>  
– Data - Online Research Queries



To view the scanned T-1 reports online, users can go to the Railroad Commission Homepage, and click the “Data – Online Research Queries” link.



## Oil & Gas Imaged Records Menu T-1



- Oil & Gas Imaged Records menu
  - Launch Application

H-10 Annual Disposal/Injection Well Monitoring Report Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Inactive Well Query		<a href="#">Launch application</a>
Inactive Well Aging Report Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Injection/Disposal Permit Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Maps - Public GIS Viewer	<a href="#">Learn more</a>	<a href="#">Launch application</a>
New Lease IDs Built Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
<b>Oil &amp; Gas Imaged Records Menu</b>	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Organization (P-5) Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Orphan Well Query		<a href="#">Launch application</a>
P-4 Gatherer/Purchaser Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>

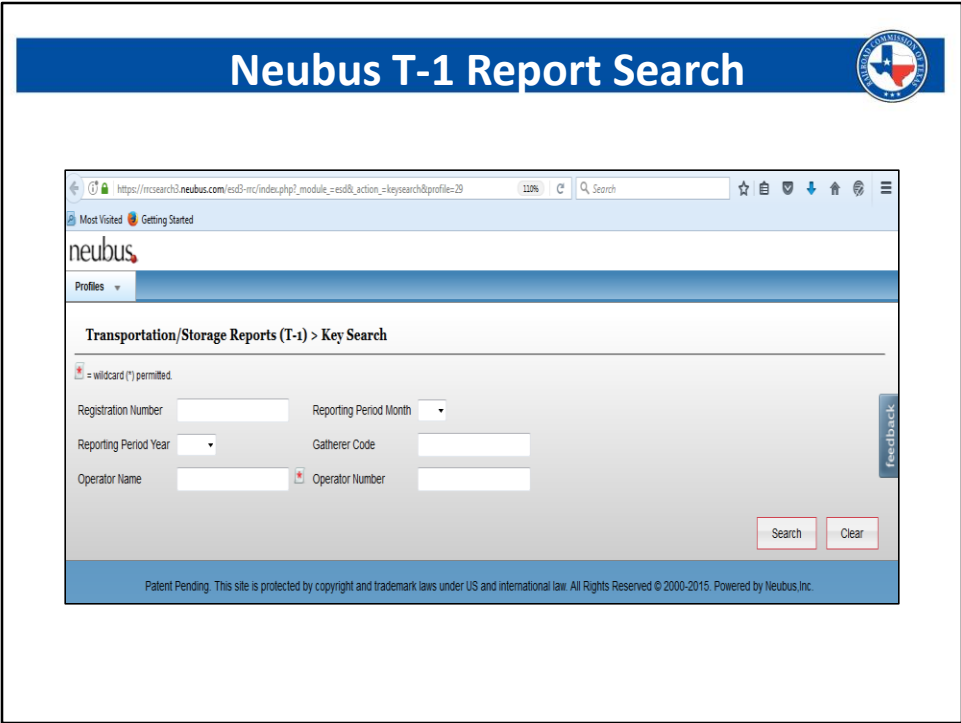
Users can go to the “Oil & Gas Imaged Records Menu”, and click “Launch Application”.

## Viewing T-1 Reports Online



<a href="#">Surface Commingling Reports (Form P-17)</a>	<ul style="list-style-type: none"><li>• Choose Profile: Surface Commingling Reports ( P-17)</li><li>• <a href="#">Learn More</a></li></ul>
<a href="#">Skim Oil/Condensate Reports (Form P-18)</a>	<ul style="list-style-type: none"><li>• Dates included: January 2013 and forward.</li></ul>
<a href="#">Monthly Transportation and Storage Reports (Form T-1)</a>	<ul style="list-style-type: none"><li>• Dates included: January 2013 and forward.</li></ul>

Users can click the “Monthly Transportation and Storage Reports (Form T-1).”



Users can fill in the registration number, and any other information to narrow your results, and click “Search”.

## T-1 Report Contact Information



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512-463-6859

Email: [Connie.liscano@rrc.texas.gov](mailto:Connie.liscano@rrc.texas.gov)

T-1 Report Contact:

Connie Liscano

512-463-6859

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## Questions and Comments – Form T-1



Questions and/or comments regarding the Form  
T-1