

4/6/2009

**RAILROAD COMMISSION OF TEXAS**  
**Summary of Drilling, Completion and Plugging Reports Processed**  
**March 2009**

	State Totals			Activity by District For March												
	March 2009	Jan-Mar 2009	Jan-Mar 2008	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
New field Discoveries*	16	45	26	1	1	4	2	0	4	0	3	0	0	0	1	0
Oil	7	16	12	1	1	1	0	0	0	0	3	0	0	0	1	0
Gas	9	29	14	0	0	3	2	0	4	0	0	0	0	0	0	0
Drilling Overview**																
New Drill Dry/Completions	1,719	4,452	3,517	44	50	54	160	71	228	0	54	141	310	76	406	125
Re-enter Dry/Completions	123	249	116	1	0	2	1	0	3	0	7	0	98	5	2	4
Re-Completions	221	560	399	1	18	19	24	10	11	0	4	5	57	61	5	6
Total Completions	2,062	5,252	4,018	46	68	75	185	81	242	0	65	145	465	142	413	135
Oil Completions	683	2,016	1,392	17	4	20	4	6	18	0	39	81	313	93	59	29
New Drill	541	1,655	1,095	17	3	14	4	5	16	0	31	80	237	52	56	26
Re-Enter	43	80	84	0	0	2	0	0	0	0	6	0	30	2	0	3
Re-Completion	99	281	213	0	1	4	0	1	2	0	2	1	46	39	3	0
Gas Completions	1,176	2,857	2,461	26	62	48	175	73	218	0	20	64	35	6	344	105
New Drill	1,084	2,627	2,275	25	47	36	152	64	210	0	18	60	27	5	342	98
Re-Enter	4	10	17	1	0	0	0	0	0	0	0	0	2	0	0	1
Re-Completion	88	220	169	0	15	12	23	9	8	0	2	4	6	1	2	6
Unperforated Completions	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Injection/Other Completions	203	379	165	3	2	7	6	2	6	0	6	0	117	43	10	1
Injection	197	369	145	2	2	7	6	2	6	0	6	0	116	40	9	1
Other	6	10	20	1	0	0	0	0	0	0	0	0	1	3	1	0
Total Holes Plugged	395	1,346	1,733	1	5	47	3	55	16	1	55	38	90	46	19	19
Completed Holes	394	1,337	1,719	1	5	47	3	55	16	1	55	37	90	46	19	19
Oil	258	777	1,022	1	0	29	2	45	4	1	26	27	75	39	2	7
Gas	100	440	538	0	3	18	1	2	10	0	29	7	2	0	17	11
Other	36	120	159	0	2	0	0	8	2	0	0	3	13	7	0	1
Dry Holes Drilled.Plugged	1	9	14	0	0	0	0	0	0	0	0	1	0	0	0	0
New Drill	1	8	14	0	0	0	0	0	0	0	0	1	0	0	0	0
Re-Enter	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0

\*New Field Discoveries are included under oil and gas completions

\*\*Drilling Overview includes oil, gas, injection, other completions and dry holes drilled/plugged.

Completion data is based on permit validation status on initial filing of completion papers.

Re-Completion is workover to separate zone; may include deepen, plugback, sidetrack, workover to successful, workover to Statewide Rule 10 and workover to multiple completion.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Other includes storage, water supply, service (testing tools, slim hole test, monitor, demonstration, observation, etc.)

4/6/2009

**RAILROAD COMMISSION OF TEXAS**  
**Monthly Drilling, Completion and Plugging Summary**  
**Permits issued for Drilling Activity**  
**March 2009**

	State Totals			Activity by District For March												
	March 2009	Jan-Mar 2009	Jan-Mar 2008	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
Original Permits Issued	1,033	3,240	5,440	70	54	53	108	72	100	1	47	37	215	41	190	45
New Drill	840	2,653	4,755	53	18	36	90	67	93	0	39	33	158	34	183	36
Re-enter	21	107	153	3	0	2	0	0	1	0	6	0	6	2	1	0
Re-complete	172	480	532	14	36	15	18	5	6	1	2	4	51	5	6	9
Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Permitted Well Types	1,033	3,240	5,440	70	54	53	108	72	100	1	47	37	215	41	190	45
Oil	185	590	1,026	20	9	8	3	0	1	0	8	20	64	22	29	1
Gas	262	859	1,300	4	13	9	44	61	48	0	0	1	6	2	70	4
Oil and Gas	490	1,556	2,947	16	29	31	60	9	49	0	37	16	102	14	88	39
Injection	82	167	144	29	3	4	0	0	2	1	2	0	36	1	3	1
Service	0	1	4	0	0	0	0	0	0	0	0	0	0	0	0	0
Other	14	67	19	1	0	1	1	2	0	0	0	0	7	2	0	0

Original Permits Issued does not include amended permits, field transfers or re-class permits.

Permitted Well Type is based on primary well type when permit includes multiple well types.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Service includes testing, monitor, demonstration, observation, brine, etc.

Other includes storage, water supply, cathodic protection, etc.