



Form P-18/Form T-1

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August 2020



P-18 Report Class Description



- What is a P-18 report?
- When the P-18 report is due?
- Who needs to file a report?
- How to properly file the P-18 report?

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- What is a P-18 report:
 - A monthly report that is filed to notify the Railroad Commission of the amount of water and oil/condensate that was received and skimmed for each month.
- When the P-18 report is due:
 - Form P-18 is due by the 15th of each month for the previous month (June 2020 is due by July 15th 2020) with the Austin office.
- Who needs to file a report:
 - The Form P-18 needs to be filed by operators of facilities from which skim liquid hydrocarbons (oil and/or condensate) are sold or disposed of by injection or other approved methods if the facility serves more than one oil lease or gas unit. (NOTE: If a facility serves only one oil lease or gas unit, any liquid hydrocarbons removed from the facility MUST be reported on Form PR as production from that oil lease or gas unit. (A Form P-18 MUST be filed).
 - This Form P-18 filing requirement includes facilities that serve multiple operators. Even when there are no liquid hydrocarbons skimmed and/or remaining in storage during the reporting period, the facility operator must file a report showing the

amount of salt water which has gone through the facility during that period. Reporting is to begin with the very first report period during which salt water is received into the system.

- How to properly file the P-18 report:
 - Salt Water: All salt water accepted into the system is to be reported (Section II. Lines 2 - 5).
- This volume will be broken down into:
 - The volume of salt water coming in from Producing Properties, that is, oil leases and gas wells (Section II line 3). These properties will be individually identified in Section V.
 - The volume of salt water coming in from non-producing properties, that is, plants, wash pits, reserve pits, etc. (Section II Line 4). These non-producing properties are not to be individually identified in Section V since there can be no allocation back to them.
- Salt Water systems are not to accept material from vacuum trucks or other haulers if the material was obtained by cleaning storage tank bottoms. If such material is removed from the producing property it must be hauled to an approved reclamation plant according to Commission procedure.
- In addition, salt water systems are not authorized to haul liquid hydrocarbons from producing properties except for the small amount, which may be entrained in salt water. If however a salt water hauler delivers a load to a system and it is determined that a significant amount of the load from that producing property is liquid hydrocarbons, the amount of liquid hydrocarbons must be estimated if it cannot be accurately measured and the amount of liquid hydrocarbons must be noted on the delivery ticket. That amount must be reported as an identifiable slug on Form P-18 (Section V column 6). Records of such deliveries, including the delivery tickets showing the name of the salt-water hauler, must be kept for a minimum of two years as specified in Statewide Rule 1.
- Liquid Hydrocarbons:
 - All liquid hydrocarbons, skimmed or identifiable slugs (unless the slugs are returned to the producing property) must be reported. This includes from both leases and gas units. In some cases, identifiable slugs will be returned to producing property. The return must be made within the reporting period that the slug is

received by the system. Before the return is made however the appropriate District Office must be notified. Such slugs are not to be reported on the Form P-18: they must be reported as production on the Form PR, by the producing operator.

- Liquid hydrocarbons must be skimmed every reporting period and reported for that period. Any skim liquid hydrocarbons found or reported which have accumulated over more than two reporting periods for which a Form P-18 has not been filed in a timely manner are subject to confiscation by the state as liquid hydrocarbons which are unidentifiable as to source.

P-18 Terms



- Skim Hydrocarbons
- Allocation
- Tolerance
- Identifiable Slug
- Producing Property

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- Skim Hydrocarbons - Oil and condensate accumulations that result from salt water disposal skimming operations.
- Allocation - Charging scrubber oil/skim hydrocarbons recovered by the plant/salt water disposal system operator back to the producing properties connected to the plant/salt water disposal system.
- Tolerance - The amount of scrubber oil/skim hydrocarbons that may be recovered before the plant/salt water disposal system operator must allocate to the producing property.
- Identifiable Slug - Volume of liquid hydrocarbons that is received at the disposal facility where the origin of such liquid hydrocarbons can be clearly identified.
- Producing Property - A producing unit assigned an identifying number by the Commission and which is used in reporting production.


Where to Find Form P-18



The screenshot shows the Railroad Commission of Texas website. The browser address bar displays rrc.texas.gov. The navigation menu at the top includes: About Us, Oil & Gas, Alternative Fuels, Gas Services, Pipeline Safety, Mining & Exploration, Hearings, and General Counsel. A dropdown menu is open under the 'Oil & Gas' tab, listing various categories: Announcements, Applications and Permits, Compliance and Enforcement, District Offices, Environmental Cleanup Programs, **Forms** (highlighted with a red circle), Major Oil and Gas Filings, Oil & Gas Workshops and Seminars, Operator and Organization Requirements and Responsibilities, Publications and Notices, and Research and Statistics. The main content area features a 'COVID-19 Agency News' section, a 'Commissioners' list (Chairman Wayne Christian, Commissioner Chris Craddock, Commissioner Ryan Setton), and a 'Useful Links' section with 'What's New at the RRC' and 'RRR CASES'.

Users will select the “Oil & Gas” tab, then select “Forms”, to print a P-18 Report.

Oil & Gas Forms Library – P-18



Contact Us RRC A to Z RRC Online Log In Jobs Resource Center Search

About Us • Oil & Gas • Alternative Fuels • Gas Services • Pipeline Safety • Mining & Exploration • Hearings • General Counsel

Home / Oil & Gas

Forms

Computer Generated (non-RRC source) Forms

- Software Vendor Lists for Generating Oil & Gas Forms
- Guidelines for Filing Computer-Generated Hardcopy Forms

Oil & Gas Filing Checklist From Prospect to Production

Proposed Form Amendments

Click [here](#) to view proposed changes to Railroad Commission of Texas forms.

Oil & Gas Forms Library

- **Oil & Gas Forms In Alphabetical Order**
- Oil & Gas Forms Arranged by Purpose of Filing
- Fill-In Forms - Instructions and FAQ
- Oil & Gas Procedure Manual

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Users will select the “Oil & Gas Forms In Alphabetical Order” link, under the “Oil & Gas Forms Library”.

Skim Oil/Condensate Report



← → rct.texas.gov/oil-gas/forms-library/oil-gas-forms-in-alphabetical-order/ ☆

Apps NeuDocs Enterprise... Texas RRC - Railroa... NeuDocs Enterprise... Oracle PeopleSoft S...

About Us - Oil & Gas - Alternative Fuels - Gas Services - Pipeline Safety - Mining & Exploration - Hearings - General Counsel -

P-16 Attachment 1A	Acreage Designation Attachment 1A					09/19	3.40		
P-16 Attachment 2A	Acreage Designation Attachment 2A					09/19	3.40		
P-17	Application for Permit Exception to Statewide Rules 26 and/or 27 (Commingling)					03/2019	3.26,3.27		
P-17A	Application for Commingling Permit Pursuant to Statewide Rules 26 and/or 27 (Commingling)					03/2019	3.26,3.27		
P-18	Skim Oil/Condensate Report					1/86	3.56		
PS-79	Application for Permit to Construct a Sour Gas Pipeline Facility					3/98	3.106		
R-1	Monthly Report and Operations Statement for Refineries					1974	3.61		
R-2	Monthly Report for Reclaiming and Treating Plants					12/77	3.8,3.57		

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Users will select the “PDF” icon, located to the right of the “Skim Oil/Condensate Report” option.

Completing The Report



- **Must** have an active P-5 and SWD P-18 specialty code
- Use only blue or black ink
- Font size should be from 10 – 12 point
- Use only whole numbers
- Report should be legible for scanning

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SWD P18 Specialty Code - In order to operate a SWD, the SWD P-18 Specialty Code must be added to the P-5 for the company. This can be done by notifying the Production Audit department by telephone or email.

Operator Information and Section I



RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

SKIM OIL/CONDENSATE REPORT –
LIQUID HYDROCARBONS RECOVERED FROM
SALT WATER GATHERING SYSTEMS PRIOR
TO INJECTION OR OTHER DISPOSAL OF WATER

Form P-18
(Rev. 01/01/86)

READ INSTRUCTIONS ON BACK

OPERATOR NAME AND ADDRESS (Exactly as shown on P-5, Organization Report) Every Drop Counts 1223 Main Street Austin, TX 78701	REPORTING PERIOD August 2017	RRC DIST. NO. 01
	CORRECTED REPORT? <input type="checkbox"/> YES	OPERATOR NO. 083197
Name of Gathering System or Facility Oil in the Water	System Serial No. 01- 2345	
Location Sec. 10, Block A1, ATX Survey, Travis County <small>(Section, Block, Survey and County)</small>	Lease/ID # 65432 <small>(If applicable)</small>	
Distance and direction from nearest town 5 miles west of Austin		

SECTION I - METHOD OF DISPOSAL OF WATER RECEIVED INTO SYSTEM	
1. INJECTION INTO A RESERVOIR PRODUCTIVE OF OIL OR GAS Field and Reservoir:	Authorization for Injection: (Order No., UIC Project No., or date of letter):
2. INJECTION INTO DISPOSAL WELL(S) Name and Well No. of Disposal Well(s): State of Texas # 1H	Authorization for Disposal Well(s): (Order No., UIC Permit No., or date of letter): 10513
3. OTHER (e.g., Tidal Disposal, etc.) Describe Disposal Method:	Authorization for Disposal Method: (Order No. or date of letter)

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Example of Form P-18 showing

Sections II Through IV



SECTION II — OPERATIONS DATA FOR REPORTING PERIOD

1. Does this system receive salt water from more than one operator? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	2. Number of oil leases and/or gas wells that system gathers from: <u>54</u>	NET BARRELS
3. Water received from producing properties during reporting period		<u>5000</u>
4. Water received from non-producing properties during reporting period		<u>2000</u>
5. Total barrels of water received during reporting period (Line 3 + Line 4)		<u>7000</u>
6. Total liquid hydrocarbons skimmed from water received during reporting period		<u>100</u>
7. Tolerance of liquid hydrocarbons not required to be allocated back to leases (Line 3 x .0005). Multiple operator systems only.		<u>3</u>
8. Excess skim liquid hydrocarbons to be allocated/credited back to leases served (Line 6 - Line 7)		<u>97</u>
9. Liquid hydrocarbons received as identifiable "slugs" credited to leases and/or gas wells from which they were produced		<u>95</u>
10. Excess skim liquid hydrocarbons not credited on Line 9, but to be allocated back to properties served (Line 8 - Line 9)		<u>2</u>

(If any amount is shown on Line 9 or 10, complete SECTION V on back of this form.)

SECTION III — STORAGE AND RUN DATA

1. Liquid hydrocarbons in storage beginning of reporting period		NET BARRELS
2. Total liquid hydrocarbons skimmed during reporting period which were not returned to leases		<u>25</u>
3. Total liquid hydrocarbons sold during reporting period		<u>100</u>
4. Liquid hydrocarbons in storage end of reporting period (Line 1 + Line 2 - Line 3 = Line 4)		<u>80</u>
		<u>75</u>

SECTION IV — GATHERER DATA

Names(s) of gatherer(s) of liquid hydrocarbons sold:

1. <u>We Haul Oil Co.</u>	Amt. <u>50</u>	RRC # <u>T-1 05-0987</u>	2. _____	Amt. _____	RRC # _____
3. _____	Amt. _____	RRC # _____	4. _____	Amt. _____	RRC # _____

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated herein are true, correct, and complete, to the best of my knowledge.

<p style="text-align: center;"><i>Mike Bike</i></p> <p>Signature _____</p> <p>Date <u>June 7, 2019</u></p> <p>Telephone No. <u>512</u></p> <p style="text-align: center;">Area Code</p>	<p style="text-align: center;">Mike Bike</p> <p>Print Name _____</p> <p>Title <u>Production Analyst</u></p> <p><u>463-6726</u></p> <p style="text-align: center;">Number</p>
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Important:

- Saltwater originating from outside of Texas needs to be reported in Section II, Line 4 as Non-Producing property.
- These properties are not allocated back to in Section V.

Section V



SECTION V. ALLOCATION OF EXCESS SKIM LIQUID HYDROCARBONS TO PRODUCING PROPERTIES

-INSTRUCTIONS-

- Include both tags CREDITED back to producing property (Sec. II, line 9) and liquid hydrocarbons ALLOCATED back to producing property saved by facility (Sec. II, line 10). Do NOT list credits back to non-producing properties such as plants, wash pits, reserve pits, etc.
- Each district must be listed on a SEPARATE page if the system gathers from oil leases and/or gas wells in more than one district.
- Oil leases must be listed on one page and gas wells on a SEPARATE page if the system gathers from both oil leases and gas wells within one district.
- On each page, listings are to be alphabetically by field (Column 1) and then numerically by oil lease number (Column 4) if the page is for oil lease allocations or by gas well number (Column 4) if it is for gas well allocations.
- Since all volumes must be reported in whole numbers, it may be necessary to adjust some allocations up or down one barrel to make the liquid hydrocarbon allocations (column 5 total) equal the total to be allocated (Section II, line 10).

Operator: fill out the following
 System Serial No. **01-2345**
 District No. **01**
 Enter the Appropriate Number:
 1 = Oil leases, or
 2 = Gas wells

1.	2.	3.	4.	LIQUID HYDROCARBONS		7.
FIELD NAME (As Per R.R.C. Provision Schedule)	LEASE NAME OR GAS WELL NAME	NAME OF OPERATOR OF LEASE	RRC LEASE OR ID. NO.	5. Allocated to Lease or Gas Well =	6. "Slugs" credited to Lease or Gas Well	Water received from Lease or Gas Well
Jordan (Navarro B)	Remington	Black Gold Industries, LP	12311	94		4500
Frances Hill (Penn)	Frack-tion of the Hole Spindletop Producing Co.	201234	3			500
Salt Flat	Los Ebanos # 1	Texas Tea Operating, Inc.	201999		2	
				TOTALS	97	5000

* Col. 7, Sec. V
 Line 3, Sec. II

INSTRUCTIONS Reference: Statewide Rule 66

- A. WHO FILES** - If you are the operator of a facility from which skim liquid hydrocarbons are gathered and sold or otherwise disposed of, you are to file a separate P-18 for EACH facility UNLESS the facility serves only one lease or unit and ALL liquid hydrocarbons removed from the facility are reported on Form P-1, Form P-2, and/or Form P-1B & 2B, as applicable as production from that lease or unit.
- B. TIME OF FILING** - No later than the fifteenth (15th) day of the month following the reporting period covered by the P-18.
- C. PLACE OF FILING** - File the original P-18 with the Commission in Austin. Copies are to be sent to:
- the District Office having jurisdiction over the system.
 - any other District Office to which oil leases and/or gas wells are assigned IF your system gathers from outside the primary district.
 - each gatherer moving liquid hydrocarbons from your system, and
 - each operator of an oil lease and/or gas well to which you have credited or allocated back liquid hydrocarbons in Section V.
- D. VOLUMES** - Calculate liquid hydrocarbons using Commission approved methods of measurement. Report all volumes in BARRELS. DO NOT USE FRACTIONS OF BARRELS in this report round off to the nearest whole number. Barrels of liquid hydrocarbons should be reported in NET basis, with BS & W (basic sediment and water) included.
- E. ACCOUNTING FOR ALLOCATIONS BACK TO OIL LEASES AND/OR GAS WELLS** - Operator of oil leases and/or gas wells to which liquid hydrocarbons are credited or allocated in Section V of this P-18, shall report the amount of these credits and allocations to each lease and/or gas well as production from that lease and/or gas well during the reporting period covered by this P-18. That amount credited or allocated shall be reported on Form P-1, Form P-2, and/or Form P-1B & 2B, as applicable, by the operator of each lease and/or gas well. Disposition shall be reported as follows:
- Form P-1, in column 6 as Disposition Code 8 (skim oil)
 - Form P-2, in column 9 as Disposition Code 7 (Oil/Gas)
 - Form P-1B & 2B in Column 10 as Disposition Code 8 (skim oil or condensate)

- All entries must be completed – Field Name, Lease or Gas Well Name, Operator, RRC ID are all required.
- “Unknown” will not be accepted.
- If an RRC ID has not been assigned the Drilling Permit number can be used in the interim (update the entry once an RRC ID number is assigned).
- Report oil leases as a total, not by individual wells.
- Use the Drilling Permit or Wellbore queries to find lease/well information.

P-18 Discrepancies (1 of 2)



- Out of balance in Section III
- No reporting period
- No signature on certification
- Negative numbers, decimals, or fractions

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No negative numbers. If calculations end with a negative number, put "0".

P-18 Discrepancies (2 of 2)



- Improper formatting of pages - landscape
- Missing, incomplete or “unknown” allocation information in Section V
- Gatherer Data in Section IV
- Report is too dark (shaded areas) or too light - not legible for scanning

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To find information for Section V, you can use the Online Research Queries > Drilling Permit or Wellbore queries.

The screenshot shows the homepage of the Railroad Commission of Texas (RRC) website. At the top, there is a blue banner with the text "Data – Online Research Queries" and the RRC logo. Below the banner, the browser address bar shows "rrc.texas.gov". The main content area is divided into several sections:

- COVID-19 Agency News:** A section with a pink background containing text about the Governor's disaster declaration and Executive Order related to COVID-19. It includes a "Important Note for Inspection Filings" and links for "Resources & Additional Info", "Notices to Operators", and "Hearings Emergency Response Order".
- The Railroad Commission serves Texas through:** A list of bullet points: "our stewardship of natural resources and the environment", "our concern for personal and community safety, and", "our support of enhanced development and economic vitality for the benefit of Texans".
- What We Do:** A section featuring the RRC logo and the text "LEADING TEXAS ENERGY OIL & GAS • ELEC • PIPELINES".
- Useful Links:** A sidebar on the right with a red header. It lists various data visualization tools: "What's New at the RRC", "RRC CASES", "Drilling Permits Data Visualization", "Wells Spudded Data Visualization", "Oil & Gas Production Data Visualization", "State Manager Well Data Visualization", "RRC Online Inspection Lookup", and "Data - Online Research Queries" (which is circled in red). It also includes "Frequently Asked Questions - FAQs".

Users can view P-18 Reports scanned into Neubus, by selecting the “Data – Online Research Queries” link.

This link will take you to the list of our Online Research Query options.

Oil & Gas Imaged Records Menu



Inactive Well Query		Launch application
Inactive Well Aging Report Query	Learn more	Launch application
Injection/Disposal Permit Query	Learn more	Launch application
RRC Online Inspection Lookup (RRC OIL)	Learn more	Launch application
Maps - Public GIS Viewer	Learn more	Launch application
New Lease IDs Built Query	Learn more	Launch application
Oil & Gas Imaged Records Menu	Learn more	Launch application
Organization (P-5) Query	Learn more	Launch application
Orphan Well Query		Launch application

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Users will select the “Launch Application” link, located to the right of the “Oil & Gas Imaged Records Menu” query. This link will take you to the list of our Oil & Gas Imaged Records menu options.

Skim Oil/Condensate Reports



mc.texas.gov/about-us/resource-center/research/online-research-queries/imagd-records-menu/

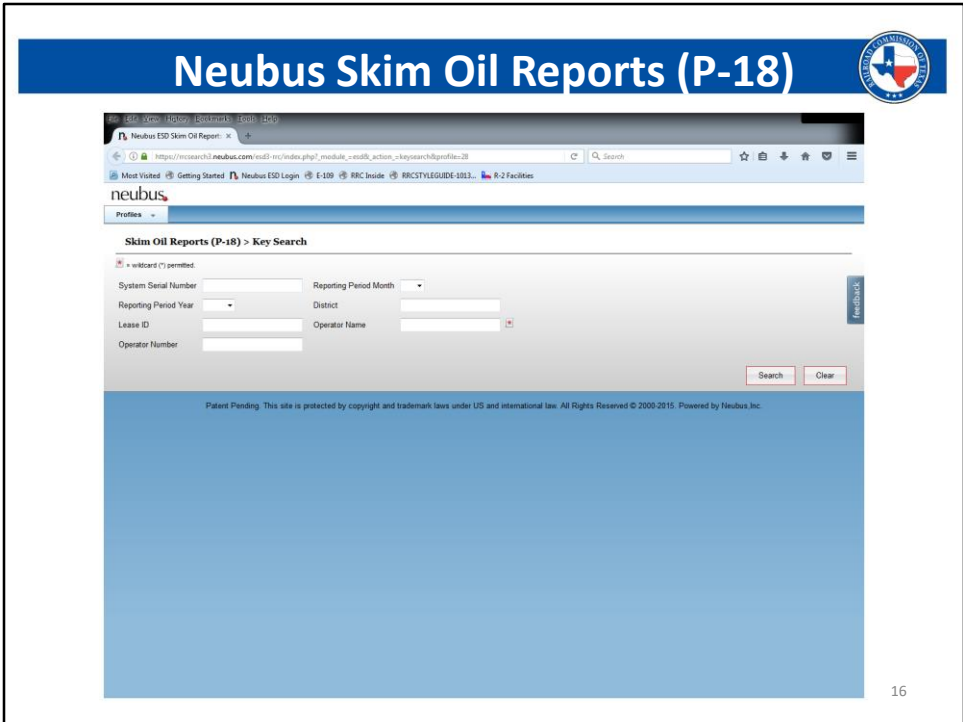
Apps | NeuDocs Enterprise... | Texas BBC - Radio... | NeuDocs Enterprise... | Oracle PeopleSoft S...

About Us | Oil & Gas | Alternative Fuels | Gas Services | Pipeline Safety | Mining & Exploration | Hearings | General Counsel

District Office Well Records	<ul style="list-style-type: none">Includes well completion and plugging records from the Oil and Gas District 9 (Wichita Falls) office that are older than 1980. Currently records from Knox, Montague, and Wichita counties have been imaged and are available.
Oil & Gas Well Logs	<ul style="list-style-type: none">Dates included: July 2004 and forwardMonthly Well Log ListNOTE: Logs received prior to July 2004 are available from the Bureau of Economic Geology's Geophysical Log Facility.
Surface Cementing Reports (Form P-17)	<ul style="list-style-type: none">Learn More
The Well Records, Dry Hole Well Logs, and P-17 images are now available for volume download through the Energy Depot. Before registering for this service, please view the Energy Depot Demo Training video. Note: Texas Public Information Act pricing will apply to the volume download services.	
Certificate of Compliance, Statewide Rule W (Hydrogen Sulfide) (Form H-8)	<ul style="list-style-type: none">Dates included: VariousNOTE: Newswarranted H-8 forms are added monthly.
Skim Oil/Condensate Reports (Form P-18)	<ul style="list-style-type: none">Dates included: January 2013 and forward
Monthly Transportation and Storage Reports (Form T-1)	<ul style="list-style-type: none">Dates included: January 2013 and forward
Groundwater Protection Determination Letters	<ul style="list-style-type: none">Dates included: Fall 2008 through June 6, 2015. Note: Groundwater Protection Determination Letters received after June 6, 2015 are filed online and may be viewed with a login to BRIC Online. Older files are being added as time permits.Letters are also known as Surface Casing or "Water Board" Letters.Learn MoreCopies of Groundwater Protection Determination Letters not online for 2000 through 2008 may be obtained by contacting the Groundwater Advisory Unit.Letters created prior to 2000 are available on microfilm in Central Records.
Disposal Permits (Form W-14)	<ul style="list-style-type: none">Dates included: Entire Form W-14 Record SeriesNote: Newswarranted Disposal permits are added when issued.

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Users will select the “Skim Oil/Condensate Reports (Form P-18)” link. This link will take you to the Neubus P-18 Report Key Search.



Users can fill in all, or just a portion of the information, to run a search on P-18 Reports.

Finding Scanned Reports in Neubus



neubus

Profiles

Skim Oil Reports (P-18) > Key Search

System Serial Number: 01-2345 Reporting Period Month: 04
Reporting Period Year: 2017 District: 01
Lease ID: 65432 Operator Name: EVERY DROP COUNTS
Operator Number: 083197

Search Clear

Showing 1 of 1 Records (sort data by clicking on any column heading) Visible Columns Load Size: 10

System Serial Number	Reporting Period Month	Reporting Period Year	District	Lease ID	Operator Name	Operator Number
01-2345	04	2017	01	65432	EVERY DROP COUNTS	083197

Prev Next

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The results will be displayed.

Viewing Scanned Reports



The screenshot shows the Neibus web application interface. At the top, there is a navigation bar with 'Key Search', 'WatchList', 'My Previous Search Queries', and 'History'. Below this is a search form for 'Skim Oil Reports (P-18) > Key Search'. The form includes fields for System Serial Number (01-2345), Reporting Period Month (04), Reporting Period Year (2017), District (01), Lease ID (65432), Operator Name (EVERY DROP COUNTS), and Operator Number (083197). A 'Search' button is visible. Below the search form, a table displays the search results. The table has columns for System Serial Number, Reporting Period Month, Reporting Period Year, District, Lease ID, Operator Name, and Operator Number. The first row contains the values: 01-2345, 04, 2017, 01, 65432, EVERY DROP COUNTS, and 083197. An 'Actions' dropdown menu is open for the first row, and the 'View Document' option is highlighted with a red circle. Other options in the menu include 'WatchList', 'Scan', and 'Edit Indexing Fields'. The page footer contains the text: 'This site is protected by copyright and trademark laws under US and international law. All Rights Reserved © 2008-2015. Powered by Neibus, Inc.'

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In order to view the P-18 Report, users will select “Actions”, then select “View Document.”

Viewing P-18 Reports in Neubus



neubus

01-2345 04 2017 01 65432 EVERY DROP COUNTS 083197

Search Results 109774_19_28.pdf View Download Search This Document

Pages Search Results Page 1 of 2

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

SKIM OIL/CONDENSATE REPORT— Form P-18
LIQUID HYDROCARBONS RECOVERED FROM
SALT WATER GATHERING SYSTEMS PRIOR
TO INJECTION OR OTHER DISPOSAL OF WATER
(Rev. 01/01/86)

READ INSTRUCTIONS ON BACK

OPERATOR NAME AND ADDRESS (Identify as shown on P-5, Organization Report)	REPORTING PERIOD	RRC DIST. NO.
Every Drop Counts 1223 Main Street Austin, TX 78701	April 2017 2018	01
	CORRECTED REPORT? <input type="checkbox"/> Yes	OPERATOR NO. 083197

Name of Gathering System or Facility Oil in the Water System Serial No. 01-2345
 Location Sec. 10, Block A1, ATX Survey, Travis County Lease/ID # 65432
 (Section, Block, Survey and County)
 Distance and direction from nearest town 5 miles west of Austin

SECTION I — METHOD OF DISPOSAL OF WATER RECEIVED INTO SYSTEM

1. INJECTION INTO A PERMISSIBLE INJECTOR OF GAS OR GAS

2. INJECTION INTO DISPOSAL WELLS
Name and Well No. of Disposal Well(s) State of Texas # 1H
 (Section, Block, Survey and County)
 Authorizations for Disposal Well(s) Order No., LIC Permit No., or date of event 10513

3. OTHER (e.g., 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100)

SECTION II — OPERATIONS DATA FOR REPORTING PERIOD

1. Does this system receive salt water from other than one separator? Yes No

2. Heavy metals from production separator during reporting period

3. Heavy metals from non-producing separator during reporting period

4. Total barrels of water received during reporting period (Enter 2 + 3 + 4)

5. Total barrels of hydrocarbons obtained from water received (do not report barrel)

6. Number of oil brines and/or gas wells that systems gather from: 54 NET BARRELS

.....	5000
.....	5000
.....	2000
.....	100

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The P-18 Report will be displayed.

Printing Reports from Neubus



The screenshot shows the Neubus web interface. At the top, there's a navigation bar with 'Home', 'History', 'Logout', and 'Login'. Below that, a search bar contains 'EVERY DROP COUNTS'. A 'Download' button is highlighted with a red circle. The main content area displays a 'Form P-18' report for 'EVERY DROP COUNTS'. The report includes the following information:

- RAILROAD COMMISSION OF TEXAS** Oil and Gas Division
- SKIM OIL/CONDENSATE REPORT— Form P-18** (Rev. 01/01/86)
- LIQUID HYDROCARBONS RECOVERED FROM SALT WATER GATHERING SYSTEMS FROM TO INJECTION OR OTHER DISPOSAL OF WATER**
- READ INSTRUCTIONS ON BACK**
- OPERATOR NAME AND ADDRESS (exactly as shown on P-5, Organization Report)**: Every Drop Counts, 1223 Main Street, Austin, TX 78701
- REPORTING PERIOD**: April 2017
- RRC DIST. NO.**: 01
- CORRECTED REPORT?**: Yes
- OPERATOR NO.**: 083197
- Name of Gathering System or Facility**: Oil in the Water
- System Serial No.**: 01-2345
- Location**: Sec. 10, Block A1, ATX Survey, Travis County (Specify, Block, Survey and County)
- Leaser/ID #**: 65432
- Distance and direction from nearest town**: .5 miles west of Austin
- SECTION I — METHOD OF DISPOSAL OF WATER RECEIVED INTO SYSTEM**
- 1. INJECTION INTO A RESERVOIR PRODUCTIVE OF OIL OR GAS**: Authorization for Injection Order No., UIC Project No., or date of Permit
- 2. INJECTION INTO DISPOSAL WELLS**: Name and Well No. of Disposal Well: State of Texas # 1H; Authorization for Disposal Well Order No., UIC Permit No., or date of Permit: 10213
- 3. OTHER (e.g., Total Disposal, etc.)**: (Specify Disposal Method); Authorization for Disposal Well Order No., UIC Permit No., or date of Permit
- SECTION II — OPERATIONS DATA FOR REPORTING PERIOD**
- 1. Does this system receive and** Yes No **2. Number of all flows and/or gas** **NET BARRELS**
- water from more than one source?** **with this system, gather from:** 54 5000
- 3. Water received from non-producing properties during reporting period** 1000
- 4. Water received from non-producing properties during reporting period** 2000
- 5. Total barrels of water received during reporting period (Sum 3 + 4 + 5)** 100
- 6. Total barrels of water received from water generated electrical equipment used** 100

Users must download the P-18 Report before printing.

FAQs



- Allocation to non-producing leases
- Delinquent notice received for a sold well
- Taking over SWD from a non-compliant operator

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- Non-producing properties are not allocated back to and do NOT go on Section V. They are only shown on Section II, Line 4. These include water from properties out of state.
- If you sold your disposal well(s) and are still receiving delinquent notices, verify that the P-4 has been filed and updated, showing the new operator of record - change of operator cannot be processed until the P-4 has been updated.
- If this is a brand new SWD, you will start with "0" in Section III, Line 1. If you are taking over from another operator, you must begin with what the previous operator ended with in Section III, Line 4. If the previous operator is not current on P-18 reporting and you are unable to get the information needed to file your first P-18, contact 512-463-6726 for further instructions.
- Any unusual situations/circumstances should be discussed with the department before filing P-18's. Contact 512-463-6726.

Useful Links (1 of 2)



- Copy of Form P-18:
<http://www.rrc.texas.gov/media/2744/p-18p.pdf>
- Neubus P-18 search:
<https://rrcsearch3.neubus.com/esd3-rrc/index.php?module=esd&action=keysearch&profile=28>

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- Users can go to the first link to get a copy of the Form P-18.
- Users can go to the second link to view scanned P-18 Reports, from January 2013 to present.
- Users can go to the third link to view a list of online queries, for a variety of research, including the Drilling Permit and Wellbore queries, to find information for P-18 allocation.

Useful Links (2 of 2)



- Data – Online Research Queries:
<http://www.rrc.texas.gov/about-us/resource-center/research/online-research-queries/>
- T-1 Registration Number:
<https://rrcsearch3.neubus.com/esd3-rrc/index.php?module=esd&action=keysearch&profile=29>

Contact Information - P-18 Reports



Production Audit Department

512-463-6726

productionreporting-info@rrc.texas.gov



Short break for questions and/or comments
regarding the Form P-18

T-1 Report Class Description



- What is a T-1 report?
- When is the T-1 report due?
- Who needs to file a report?
- How to properly file the T-1 report?

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What is a T-1 report - The Monthly Transportation and Storage Report, or T-1, is the report used by the Railroad Commission of Texas to track the physical movement of liquid hydrocarbons.

When is the T-1 report is due - The T-1 report is due on or before the last business day of the month following the reporting period.

Who needs to file a T-1 report - The report is filed by those entities taking title to the oil.

T-1 Filing Options



- Electronic Data Interchange (EDI)
- Hard Copy
- Corrected Reports

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Electronic Data Interchange (EDI):

For filing via EDI, operators must already be set up to file online, which is done by submitting a Security Administrator Designation (SAD) Form.

Hard Copy:

Hard copies can be obtained from our Forms Library.

Corrected Reports:

Corrected T-1 reports can only be in hard copy format, but can be submitted via email. If correcting Pages 1-A or 1-B subtitles are needed.

T-1 Terms



- Contract hauler / haul for hire
- Taking title to
- Gatherer
- Transporter

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Contract hauler / haul for hire - used interchangeably, and pertain to third-party haulers that have been contracted to transport liquid hydrocarbons on behalf of another company. The gatherer listed on the P-4 is responsible for filing the T-1 report. The manifests (tickets) used should be the company who hired the contract hauler.

Taking title to - the party who owns the product (crude and/or condensate) being moved.

Gatherer - the company who will be gathering product from producing properties and other sources and is shown on the P-4 as such.

Transporter - an entity who moves product from producing properties and other sources, and is paid a fee for providing this service. Examples would include contract haulers or haul for hire companies.

Things to Remember



- Active P-5 status
- Transporter Code
- Gatherer Code
- Spills
- Third-party pipelines

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Transporter Code - In order to transport crude or condensate a Transporter Code must be added to the P-5 for the company. This can be done by notifying the Production Audit department by telephone or email.

Gatherer Code - A Gatherer Code must be assigned by the P-5 department in order for a company to pick up from leases and gas wells.

Spills - If a spill occurs, the location will determine which party is responsible: if the spill occurs on the lease, it would be the responsibility of the operator of the lease; if the spill occurs off the lease, the gatherer would be responsible.

Third-party pipelines - If the product is moved through a pipeline that is owned by a company not taking title to the liquid hydrocarbons, the gatherer listed on the P-4 will still be responsible for filing the T-1.

The screenshot displays the Railroad Commission of Texas website. At the top, a blue banner reads "Filing EDI". Below this is a navigation bar with links for "Contact Us", "RRC About Us", "RRC Online Log In", and "Resource Center". The "Resource Center" link is highlighted. The main content area features a "COVID-19 Agency News" section with a pink background, detailing the Governor's disaster declaration and Executive Order related to COVID-19. To the right, a "Commissioners" section lists three commissioners: Chairman Wayne Christian, Commissioner Christ Craddock, and Commissioner Ryan Stites. Below this is a "What We Do" section with a video player. A sidebar on the right contains "Useful Links" including "What's New at the RRC", "RRC CASES", and several data visualization tools like "Drilling Permits Data Visualization" and "Oil & Gas Production Data Visualization".

For information on filing via EDI, users can visit the “Resource Center”, from the homepage of the Railroad Commission’s website.

Resource Center

The Resource Center provides popular information regarding the Railroad Commission services and related matters.

Frequently Asked Questions

- Who Regulates Railroads in Texas?
- Alternative Fuels Safety FAQs
- Gas Services FAQs
- **General FAQs**
- Mining & Exploration FAQs
- Oil & Gas FAQs
- Oil & Gas Exploration and Surface Ownership
- Pipeline Safety FAQs
- Railroad Commission Authority and Jurisdiction
- Royalties FAQ

Filing Forms at RRC

- Forms
- Online Filing at RRC
- RRC Online General Maintenance
- Proposed Form Amendments

Users can click the “Oil & Gas FAQs” link, which also includes answers to many common questions.

The screenshot shows a web browser window displaying the 'Oil & Gas Frequently Asked Questions' page on the RRC Texas website. The page features a blue header with the title and the RRC Texas logo. Below the header is a navigation menu with links for 'About Us', 'Oil & Gas', 'Alternative Fuels', 'Gas Services', 'Pipeline Safety', 'Mining & Exploration', 'Hearings', and 'General Counsel'. The main content area is titled 'Oil & Gas FAQs' and lists several FAQ items, including 'Drilling Permit Application (Form W-1)', 'E-File Oil and Gas (EDI)', 'Eagle Ford', and 'Flaring Regulation'. The 'E-File Oil and Gas (EDI)' link is highlighted with a red circle. The page number '32' is visible in the bottom right corner.

Users can click the “E-file Oil and Gas (EDI)” link for information on E-filing reports.

The screenshot shows a web browser window with the URL rrc.texas.gov/about-us/resource-center/faqs/oil-gas-faq/faq-e-file-oil-and-gas-edi/. The page features the RRC Texas logo and a navigation menu with items like 'About Us', 'Oil & Gas', 'Alternative Fuels', 'Gas Services', 'Pipeline Safety', 'Mining & Exploration', 'Hearings', and 'General Counsel'. The main heading is 'E-File Oil and Gas (EDI)'. Below the heading, it states: 'The questions and answers below are applicable to most E-File/EDI filings.' A question is highlighted with a red circle: 'What do I need to do to start filing electronically?'. The answer text below it reads: 'The Commission does not supply any software or templates for E-File/EDI. It is up to the organization that wishes to file information electronically to develop or purchase software to put its information in a format acceptable to the Commission. The reason for this is that there are too many different computer types and operating systems for which software programs would have to be developed and then ultimately maintained. There are, however, vendors that do supply software that creates Commission EDI files. The Commission is acting as a clearinghouse for assembling a list of those vendors. The vendor list is updated when either a vendor or a company using EDI software purchased from a vendor lets us know who they are and how to contact them. Because the Commission will accept the listing of any support provider, you must understand that the Commission makes no guarantee as to the quality of any product or service. Appearance on the listing implies no endorsement by the Commission of any product or service. Purchasing software to do EDI with the Commission may not be necessary. If you are fluent in common spreadsheet or desktop databases then you probably can easily create Commission EDI files.'

Users can click the “What do I need to do to start filing electronically” link, to get the e-filing manual.

EDI Filing Manual

Texas RRC - E-File Oil and Gas

www.texas.gov/about-us/resource-center/faq/oil-gas/faq-e-file-oil-and-gas-edi/

Home / About Us / Resource Center / FAQs / Oil & Gas FAQs

E-File Oil and Gas (EDI)

The questions and answers below are applicable to most E-File/EDI filings.

Does the Commission supply software to do E-File/EDI?

What do I need to do to start filing electronically?

Listed below are the steps you will most likely need to take to start filing reports by E-File/EDI:

1. **Get the manual by clicking the link below.**
2. You may be able to upload files through the Internet, create an account on the E-File System
3. Send in any required documents for electronic filing (E- MEFC, Contact Worksheet). These can be found in the E-File/EDI manual you obtain.
4. Start the approval process by creating and sending in the type of information you want to file electronically. See any of the E-File/EDI manuals for details about this testing process.
5. Once all problems are corrected in the testing process, you will be notified in writing that you are approved to file electronically.

I have more E-File/EDI questions, how can I contact you about them?

When are the files that I upload through the Internet (E-File System) processed?

Who do I assign as my agent for my organization?

Why do I have to include Agent (AA) and Totals (ZZ) records on each CD, diskette or file I upload?

Why can't I file an H-15 Mechanical Integrity Test (MIT) electronically?

On P-1 reports, how do I report the casinghead gas on a multiple commingled oil lease?

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Users can click the “Get the manual” link, which will take them to the Table of Contents.

Filing Oil & Gas Reports with EDI

The screenshot shows a web browser window displaying the Texas Railroad Commission (RRC) website. The page title is "Filing Oil and Gas Reports Using Electronic Media". Below the title is a "Table of Contents" section with the following structure:

- I. GENERAL INFORMATION
 - A. Identification
 - B. Introduction
- II. PROCEDURES
 - A. Filing Procedures
 - 1. Commission Authorization Required
 - 2. General Requirements
 - 3. Forms
 - 4. Approved Electronic Media
 - 5. Format
 - 6. Time and Place of Filing
 - 7. Late Filing
 - 8. Common Errors in File Organization
 - 9. Pending RRC Lease Numbers or Gas Well ID Numbers
 - 10. Corrected or Retroactive Reports
 - 11. Statewide Rule 1: Operators to Keep Records
 - B. Authorization Procedures
 - 1. Eligibility
 - 2. Required Authorization Paperwork
 - a. Master Electronic Filing Certification
 - b. Contacts to be Identified
 - c. Where to Send the MEFC and Contact List
 - 3. Preliminary Test Required
 - 4. Authorization
- III. ELECTRONIC MEDIA

The page number "35" is visible in the bottom right corner of the screenshot.

From the Table of Contents, users can scroll down to the section pertaining to the T-1 report.

EDI Records Layout

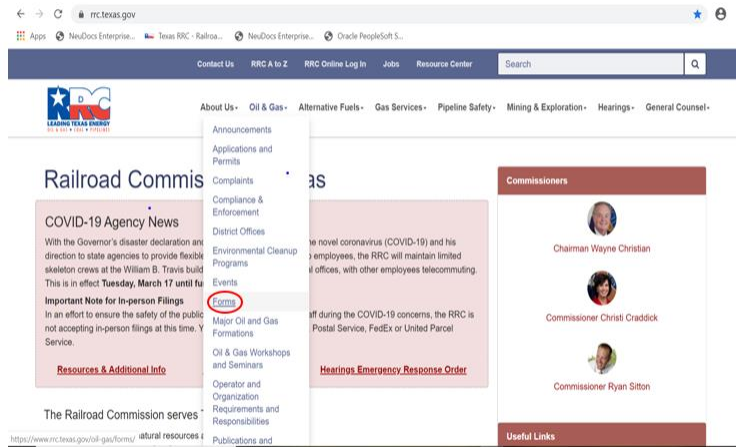


The screenshot shows the Texas RRC website with the following content:

- Navigation menu: About Us, Oil & Gas, Alternative Fuels, Gas Services, Pipeline Safety, Mining & Exploration, Hearings, General Counsel
- Section: V. RECORD LAYOUTS
 - Authorizing Agent Record
 - Authorizing Agent COBOL Record Layout
 - Authorizing Agent Record Data Dictionary
 - District Record
 - District COBOL Record Layout
 - District Record Data Dictionary
 - H-15 Record
 - H-15 COBOL Record Layout
 - H-15 Record Data Dictionary
 - P-1B Record
 - P-1B COBOL Record Layout
 - P-1B Record Data Dictionary
 - T-1 Report Data Dictionary
 - T-1 Page 1 Record
 - T-1 Page 1 COBOL Record Layout
 - T-1 Page 1 Data Dictionary
 - T-1 Page 1A Record
 - T-1 Page 1A COBOL Record Layout
 - T-1 Page 1A Data Dictionary
 - T-1 Page 1B Record
 - T-1 Page 1B COBOL Record Layout
 - T-1 Page 1B Data Dictionary
 - T-1 Page 2 Record
 - T-1 Page 2 COBOL Record Layout
 - T-1 Page 2 Data Dictionary
 - T-1 Page 3 Record
 - T-1 Page 3 COBOL Record Layout
 - T-1 Page 3 Data Dictionary
 - Totals Record
 - Totals COBOL Record Layout
 - Totals Record Data Dictionary
 - FD-1 Record
 - FD-1 COBOL Record Layout
 - FD-1 Record Data Dictionary
- APPENDICES
 - Appendix A: Using Multiple Agents
 - Appendix B: Status and Error Listings
 - Appendix C: Master Electronic Filing Certification (MEFC)
 - Appendix C: Contact Worksheet
 - Appendix C: Notification form for changes to EDI Manual (Pub.ETIAB8)

There are five items that pertain to the T-1 report, one for each page.

T-1 Hard Copy Filing



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To obtain a pdf version of the T-1 report, users can visit our “Forms Library”, located in the “Forms” section of our website.

The screenshot shows the website for the Oil & Gas Forms Library. The main header is a blue banner with the text "Oil & Gas Forms Library – Form T-1" and the Railroad Commission of Texas logo. Below the banner is a navigation bar with links for "Contact Us", "RRC A to Z", "RRC Online Log In", "Jobs", and "Resource Center", along with a search box. The main content area is titled "Forms" and includes sections for "Computer Generated (non-RRC source) Forms", "Oil & Gas Filing Checklist From Prospect to Production", and "Oil & Gas Forms Library". The "Oil & Gas Forms Library" section contains a red circle around the link "Oil & Gas Forms in Alphabetical Order". Other links in this section include "Oil & Gas Forms arranged by Purpose of Filing", "Fill-In Forms - Instructions and FAQ", and "Oil & Gas Procedure Manual". A "Proposed Form Amendments" box is also visible on the right side of the page.

Users can click the “Oil & Gas Forms in Alphabetical Order” link, to find the Monthly Transportation & Storage Report (Form T-1).

T-1 Forms & Instruction Links



Form ID	Description	File Type	Version	Effective Date	Fee	Notes
None	Statewide Rule 32 Exception Data Sheet	PDF			3.32	
None	State Water Quality Certification	Web			3.93	
T-1-page 1	Monthly Transportation & Storage Report	PDF		3/72	3.59	
T-1-page 1a	Monthly Transportation & Storage Report	PDF				
T-1-page 1b	Monthly Transportation & Storage Report	PDF				
T-1-page 2	Monthly Transportation & Storage Report	PDF				
T-1-page 3	Monthly Transportation & Storage Report	PDF				
T-4	Application for Permit to Operate a Pipeline in Texas (Liquid Pipelines) [with Texas Pipeline Questionnaire embedded]	PDF		02/16	3.70	Online filing available
T-4	Application for Permit to Operate a Pipeline in Texas (Natural Gas Pipelines) [with Texas Pipeline Questionnaire embedded]	PDF		02/16	3.70	Online filing available
T-4B	Pipeline Transfer Certification	PDF		01/13		
T-6	Pipeline Company Monthly Report of Gas Exported from Texas	PDF		1948	Exec. Order	
VCP-1	Voluntary Cleanup Program Application	PDF		11/03	4.401-4.405	
VCP-2	Voluntary Cleanup Program	PDF		11/03	4.401-4.405	

There are five file links that pertain to the T-1 report, one for each of the pages the report contains, which shown using the blue bracket.

The icons highlighted in the red circle are the pdf versions of the hard copy document.

The icons highlighted in the green circle are for the corresponding page's instructions.

Computer Generated Forms

Contact Us RRC A to Z RRC Online Log In Jobs Resource Center Search

RAILROAD COMMISSION OF TEXAS About Us Oil & Gas Alternative Fuels Gas Services Pipeline Safety Mining & Exploration Hearings General Counsel

Home Oil & Gas

Forms

Computer Generated (non-RRC source) Forms

- Software Vendor Lists for Generating Oil & Gas Forms
- Guidelines for Filing Computer-Generated Hardcopy Forms

Oil & Gas Filing Checklist From Prospect to Production

Proposed Form Amendments

Click here to view proposed changes to Railroad Commission of Texas forms.

Oil & Gas Forms Library

- Oil & Gas Forms In Alphabetical Order
- Oil & Gas Forms Arranged by Purpose of Filing
- Fill-In Forms - Instructions and FAQ
- Oil & Gas Procedure Manual

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Users can also choose to use third-party software to complete the hard copy version of the forms. A vendor list, and guidelines for filing computer-generated filings are available in our “Forms” section of the website.

T-1 Page 1



RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY TRANSPORTATION AND STORAGE REPORT

Form T-1
Page 1
(Rev. 3-28-19)

Operator **Texas Tea Transporters** Month **June** 20 **19**

Address **1234 Main Street** Registration No. **01-2345**

Austin State of Texas **TX** Reg Code **78701** Connected Report

BALANCE AVAILABLE FOR MOVEMENT (BEGINNING OF MONTH)	100000		
PROCES STOCK			
LIQUID HYDROCARBONS IN LINE			
TOTAL STOCK F.A.W. (BEGINNING OF MONTH)	100000		
RECEIPTS FROM LEASES			
RECEIPTS FROM LEASES - CRUDE	30000		
RECEIPTS FROM LEASES - (LIQUIDS FROM GAS WELLS REPORTED BY PRODUCER ON FORM P-3)			
TOTAL	30000		
RECEIPTS FROM OTHER SOURCES			
1 RECEIVED FROM	2 FACILITY NAME	3 RRC Number	4 Actual Receipts
See Attached Page 1-A			2000
TOTAL			2000
TOTAL ALL RECEIPTS			32000
STOCK FIRST OF PERIOD PLUS RECEIPTS			132000
DELIVERIES			
1 DELIVERED TO	2 FACILITY NAME	3 RRC Number	4 Actual Deliveries
See Attached Page 1-B			115000
TOTAL			115000
OVERAGE			180
SHORTAGE			116150
TOTAL DELIVERIES			116850
TOTAL STOCK END OF MONTH (DETAIL ON PAGE 2)			16850
PROCES STOCK			
LIQUID HYDROCARBONS IN LINE			16850
BALANCE AVAILABLE FOR MOVEMENT (END OF MONTH)			

CERTIFICATE
I declare under penalty provided in Sec. 91.147, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete to the best of my knowledge.

Signature **Mike Bike** Title **Vice President**
Date **06/07/2019** Telephone No. **512 463-6726**
State **TX** County **Wichita**

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This is the cover page of the T-1 report. For new operators who do not have a registration number, they can write "new", in the space provided for the registration number. If operators are not acting as Gatherers (they won't have any receipts from leases), and if they can fit all pertinent information on the cover page (and don't have stock left over to report), they don't need to supply the separate attachment pages. If they did have stock, they would only need to provide a cover page and a Page 3 attachment.

Overages and Shortages



- Overages and shortages are used to calculate fluctuations in delivery amounts
- Overages or Shortages over one percent require a letter of explanation

Calculating Overages & Shortages (1 of 3)



- Take your stock first of period plus receipts

STOCK FIRST OF PERIOD PLUS RECEIPTS	132000
--	--------

- Subtract your physical deliveries

DELIVERIES							
1	DELIVERED TO	2	FACILITY NAME	3	RRC Number	4	Actual Deliveries
	See Attached Page 1-B						115000

Calculating Overages & Shortages (2 of 3)



- Then you will subtract your Total Stock End of Month (Detail on Page 3)

TOTAL STOCK END OF MONTH (DETAIL ON PAGE 3)		
---	--	--

		16850
--	--	-------

- You will get either a negative or positive number
 - If it is negative it goes on the OVERAGE line
 - If it is positive it goes on the SHORTAGE line

Calculating Overages & Shortages (3 of 3)



- If you get an overage, subtract it from your physical deliveries to get your “Total Deliveries”
- If you get a shortage, add it back to your physical deliveries to get your “Total Deliveries”

T-1 Page 1-A (1 of 3)



RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY TRANSPORTATION AND STORAGE REPORT

Form T-1
Page 1-A
(Rev. 7-23-77)

Month August 20 18

Operator Texas Tea Transporters Registration No. 01-2345

Address 1234 Main Street BRC District 01

Austin Street or Box TX Zip Code 78701 Sheet No. 1 of 3

City State Zip Code

RECEIPTS FROM OTHER SOURCES			
1	2	3	4
RECEIVED FROM	FACILITY NAME	BRC Number	Actual Receipts
Every Drop Counts 1223 Main Street Austin, TX 78701	Oil In The Water SWD	P-18-01-2345	550
Oil Recovery Inc. 1202 US - 79 Hutto, TX 78634	Williamson County Facility	R-2-01-8800	250
			Total: 800

Receipts should be listed alphabetically by operator, with all relevant information filled out. Addresses and contact phone numbers should be used whenever possible.

T-1 Page 1-A (2 of 3)



RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form T-1
Page 1-A
(Rev. 11-17-73)

MONTHLY TRANSPORTATION AND STORAGE REPORT

Month August 20 18

Operator Texas Tea Transporters Registration No. 01-2345

Address 1234 Main Street RRC District 02

Austin State or Zip TX 78701 Sheet No. 2 of 2

City State Zip Code

RECEIPTS FROM OTHER SOURCES			
RECEIVED FROM	FACILITY NAME	RRC Number	Actual Receipts
Oil Haulers Inc. 1000 Westheimer Road Houston, TX 77006	Bee County Transfer Station	T-1-02-6789	400
			Total: 400

Receipts will be divided by district. Each district should have their own page(s).

T-1 Page 1-A (3 of 3)



RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY TRANSPORTATION AND STORAGE REPORT

Form T-1
 Page 1-A
 Rev. 11/17/10

Month August 20 18

Operator Texas Tea Transporters Registration No. 01-2345

Address 1224 Main Street RRC District Imports

Austin State or Zip TX 78701 Sheet No. 3 of 3

City State Zip Code

RECEIPTS FROM OTHER SOURCES

1 RECEIVED FROM	2 FACILITY NAME	3 RRC Number	4 Actual Receipts
Texas Transportation Co. 1212 Sycamore Street Clovis, NM 88101 575-555-1212	Clovis Facility	New Mexico leases	350
Manfield Movers 103 LA - 509 Manfield, LA 71052 318-555-7777	Louisiana		300
Sooner or Later Trucking 1715 W Commerce Street Ardmore, OK 73401 580-555-1234	Oklahoma		150
			Total: 800

Imports from other states can be shown on their own separate Page 1-A, and for the RRC district number, the operator can put "Imports," and then list the relevant information. Addresses and phone numbers should be included. No RRC number will be available, since the companies that had product imported are not from Texas.

T-1 Page 1-B



RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form T-1
Page 1-B
(Rev. 3-21-17)

MONTHLY TRANSPORTATION AND STORAGE REPORT

Month August 20 18

Operator Texas Tea Transporters Registration No. 01-2345

Address 1234 Main Street RRC District 01

City Austin State TX ZIP Code 78701 Sheet No. 1 of 1

DELIVERIES			
1	2	3	4
DELIVERED TO	FACILITY NAME	RRC Number	Actual Deliveries
Travis County Pipeline Co.	Hays County Transfer Station	T-1-01-5555	10000
Austin Midstream Partners	Buda Facility	T-1-01-5656	15000
			Total: 115000

Each district the T-1 operator delivered to will get their own Page 1-B.



RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY TRANSPORTATION AND STORAGE REPORT

Form T-1
Page 2
(Rev. 3-29-77)

Month August 2018

Operator Texas Tea Transporters Registration No. 01-2345

Address 1234 Main Street KRC Dist. 01

Austin State of Tex TX Zip Code 78701 Sheet No. 1 of 4

City _____ State _____ Zip Code _____

DETAIL OF RECEIPTS FROM LEASES

FIELD	OPERATOR	LEASE	SEC. COUNTRIES			BARRELS	
			Oil Leases	Gas Well Leases	Drilling Permits	Receipts	Adjustments
	Frances Hill (Penn)						
	Black Gold Industries, LP						
	Remington	12311				2750	
	Reynolds	16105				1750	
	Rio Verde Unit			1213		6500	
	Jordan (Navarro B)						
	Spindletop Producing Co.			20134		1100	
	Frack-tion of the Hole			789555		2400	
	Los Ebanos 1H						
						Total: 14500	

Receipts from leases should be listed in alphabetical order, starting with the field names, then operator names, and finally lease names.

Receipts for Oil Leases or Drilling Permit #'s are by lease total.



RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY TRANSPORTATION AND STORAGE REPORT

Form T-1
Page 2
(Rev. 4-10-78)

Month August 20 18

Operator Texas Tea Transporters Registration No. 01-2345

Address 1234 Main Street RRC Dist. 04

Austin TX 78701 Sheet No. 2 of 4

City State Zip Code

DETAIL OF RECEIPTS FROM LEASES

FIELD OPERATOR LEASE	NO. WELLS			BARRELS
	Oil Lease	Gas Well Lease	Drilling Permit	
Frances Hill (Penn) Black Gold Industries, LP Garcia Gas Unit University 99	10123	012311		2250 1560
Jordan (Navarro B) Spindletop Producing Co. Texas National Bank El Zorro 1302	01234	788999		3240 1125
				Total: 8175

Column 2 is specifically for oil leases which have 5 digit numbers, column 3 is for gas wells and/or drilling permit numbers which have 6 digits, and column 4 is for commingle permit numbers which have 4 digits.



RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY TRANSPORTATION AND STORAGE REPORT

Form T-1
Page 2
(Rev. 5-12-75)

Month August 2018

Operator Texas Tea Transporters Registration No. 01-2345

Address 1234 Main Street ERC Dist. 7C

Austin TX 78701 Sheet No. 3 of 4

City State Zip Code

DETAIL OF RECEIPTS FROM LEASES

FIELD	LEASE	OIL RECEIPTS			BARRELS	
		Oil Lease	Oil Well	Commingled	Receipts	Adjustments
1	2	3	4	5	6	7
	Spraberry (Trend Area) Black Gold Industries, LP San Angelo Special			3456	2650	
					Total: 2650	

When listing commingle permit numbers, operators should list the name of the highest producing property.

T-1 Page 2 (4 of 5)



RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY TRANSPORTATION AND STORAGE REPORT

Form T-1
Page 2
(Rev. 9-10-11)

Month August 2018

Operator Texas Tea Transporters Registration No. 01-2345

Address 1234 Main Street RRC Dist. 08

Austin TX 78701 4 of 4

City State Zip Code

DETAIL OF RECEIPTS FROM LEASES

FIELD OR LEASE	RRC NUMBER			BARRELS	
	Oil Lease	Gas Well (Perm.)	Waterwell	Waterwell	Alt/overmin
Spraberry (Trend Area) Spindletop Producing Co. Presidio County Gas Unit West Texas State Bank Yellow Rose 101D	49876	200199	5568	500 1175 3000	
				Total: 4675	

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Receipts from leases will be organized by district. The total of all Page 2s should equal the amount listed on the cover page. Once an RRC ID number has been assigned to a property, the T-1 operator should update their records to reflect the newly-assigned number.



- Oil lease wells get combined, do not report individually
- Commingled properties should list the highest producer for the field and lease name
- Drilling permits get reported in Column 3 with gas wells (they both have 6-digit IDs)

T-1 Page 3 (1 of 2)



RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY TRANSPORTATION AND STORAGE REPORT

Form T-1
Page 3
(Rev. 1-11-15)

Month August 20 16

Operator Texas Tea Transporters Registration No. 01-2445

Address 1234 Main Street RRC District 01

Austin TX 78701 Sheet No. 1 of 2

City State Zip

DETAIL STATEMENT OF STOCK ON HAND			
1	2	3	4
TYPE OF STOCK	NET BARRELS	TANK NUMBER	LOCATION
Crude Oil	5000	3	Williamson County Station
	4500	5	Williamson County Station
	1500	17	Del Valle Station
	District 1 Total: 11000		

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Operators should list the type of stock, the net barrels, tank number, and location.

T-1 Page 3 (2 of 2)



RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY TRANSPORTATION AND STORAGE REPORT

Form T-1
Page 3
(Rev. 3-15-10)

Month August 2018

Operator Texas Tea Transporters Registration No. 01-2345

Address 1234 Main Street RRC District 02

Austin, TX 78701 Sheet No. 2 of 2

City State Zip Code

DETAIL STATEMENT OF STOCK ON HAND			
1	2	3	4
TYPE OF STOCK	NET BARRELS	TANK NUMBER	LOCATION
Crude Oil	4000	2	Refugio Station
	1850	4	Goliad Station
	District 2 Total: 5850		

T-1 operators should remember to differentiate between the stock in tanks and the stock in line.

Corrected Reports (1 of 3)



- Corrected reports can come in at any time
- An operator will only submit the specific pages that need correcting
- Subtitles are used to distinguish what was originally reported, and what it should be reported as

Corrected Reports (2 of 3)



RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION				Form T-1 Page 1 (Rev. 1-28-18)
MONTHLY TRANSPORTATION AND STORAGE REPORT				
Operator Texas Tea Transporters		Month June	20 19	
Address 1234 Main Street		Registration No. 01-2345		
City Austin	State TX	Zip 78701	<input type="checkbox"/> Corrected Report	
BALANCE AVAILABLE FOR MOVEMENT (BEGINNING OF MONTH)		BARRELS 100000		
PRODUCED STOCK				
LIQUID HYDROCARBONS IN LINE				
TOTAL STOCK (A,B) (END OF MONTH)		BARRELS 100000		
RECEIPTS FROM LEASES				BARRELS
RECEIPTS FROM LEASES - OTHER		30000		
RECEIPTS FROM LEASES - LIQUIDS FROM GAS WELLS REPORTED BY PRODUCER ON FORM P-3		30000		
TOTAL		30000		
RECEIPTS FROM OTHER SOURCES				BARRELS
1	2	3	4	
RECEIVED FROM	FACILITY NAME	RRC Number	Actual Receipts	
See Attached Page 1-A			2000	
TOTAL			2000	
TOTAL ALL RECEIPTS			32000	
STOCK FOOT OF PERIOD PLUS RECEIPTS			132000	
DELIVERIES				BARRELS
1	2	3	4	
DELIVERED TO	FACILITY NAME	RRC Number	Actual Deliveries	
See Attached Page 1-B			115000	
TOTAL			115000	
OVERAGE			180	
TOTAL DELIVERIES			115180	
TOTAL STOCK END OF MONTH (DETAIL ON PAGE 2)			16850	
PRODUCED STOCK				
LIQUID HYDROCARBONS IN LINE				
BALANCE AVAILABLE FOR MOVEMENT (END OF MONTH)				
<small>CERTIFICATE: I declare under penalties perverted to this end, that the above information is true and correct, and that I am authorized to make and execute this report, and that I am duly sworn in and under the supervision and direction of the Rail and Motor Vehicle Division and that I am duly sworn in and under the supervision and direction of the Rail and Motor Vehicle Division and that I am duly sworn in and under the supervision and direction of the Rail and Motor Vehicle Division.</small>				
Signature Mike Eike		Mike Eike		
Date 06/07/2019		Vice President		
Telephone No. 512		483-8728		
Area Code		Number		

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As mentioned earlier, corrected T-1 reports can only be in hard copy format, but may be submitted by email. Make sure the T-1 report correction is signed and dated.

Corrected Reports (3 of 3)



RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY TRANSPORTATION AND STORAGE REPORT

Form T-1
Page 1-B
(Rev. 5-31-75)

Month August 20 18

Operator Texas Tea Transporters Registration No. 01-2345

Address 1234 Main Street RRC District 01

Austin TX 78701 Sheet No. 1 of 1

City State Zip Code

DELIVERIES			
1	2	3	4
DELIVERED TO	FACILITY NAME	RRC Number	Actual Deliveries
Was Reported As:			
Travis County Pipeline Co.	Hays County Transfer Station	T-1-01-5555	100000
Austin Midstream Partners	Buda Facility	T-1-01-5656	15000
			Total: 115000
Should Be Reported As:			
Travis County Pipeline Co.	Hays County Transfer Station	T-1-01-5555	102500
Austin Midstream Partners	Buda Facility	T-1-01-5656	17500
			Total: 120000

This is corrected Page 1-B, with subtitles showing what was originally reported, and what the corrected figures are.

Viewing T-1 Reports Online (Neubus)



- <http://www.rrc.texas.gov>
 - Data - Online Research Queries

The screenshot shows the Railroad Commission of Texas website. The main content area features a 'COVID-19 Agency News' section with a red header and a 'What We Do' section with a blue header. The right sidebar contains a 'Data - Online Research Queries' link under the 'What We Do' section. The website is displayed in a browser window with the URL 'rrc.texas.gov' visible in the address bar.

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To view the scanned T-1 reports online, users can go to the Railroad Commission Homepage, and click the “Data – Online Research Queries” link.

Oil & Gas Imaged Records Menu T-1



- Oil & Gas Imaged Records menu
 - Launch Application

H-10 Annual Disposal/Injection Well Monitoring Report Query	Learn more	Launch application	Updated Nightly
Inactive Well Query		Launch application	Updated Monthly
Inactive Well Aging Report Query	Learn more	Launch application	Updated Monthly
Injection Disposal Permit Query	Learn more	Launch application	Updated Nightly
RRC Online Inspection Lookup (RRC OIL)	Learn more	Launch application	Updated Nightly
Maps - Public GIS Viewer	Learn more	Launch application	Updated Nightly
New Lease IDs Bulk Query	Learn more	Launch application	Updated Nightly
Oil & Gas Imaged Records Menu	Learn more	Launch application	Updated Every 3-6 Months
Organization (P-5) Query	Learn more	Launch application	Updated Nightly
Orphan Well Query		Launch application	Updated Monthly
P-4 Gatherer/Purchaser Query	Learn more	Launch application	Updated Nightly

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Users can go to the “Oil & Gas Imaged Records Menu” and click “Launch Application”.

Viewing T-1 Reports Online



Certificate of Compliance, Statewide Rule 36 (Hydrogen Sulfide) (Form H-9)	<ul style="list-style-type: none">• Dates included: Various• NOTE: New/amended H-9 forms are added monthly.
Skim Oil/Condensate Reports (Form P-18)	<ul style="list-style-type: none">• Dates included: January 2013 and forward.
Monthly Transportation and Storage Reports (Form T-1)	<ul style="list-style-type: none">• Dates included: January 2013 and forward.

Users can click the “Monthly Transportation and Storage Reports (Form T-1).”

Neubus T-1 Report Search



The screenshot shows a web browser window with the URL `https://rcsearch3.neubus.com/esd-rc/index.php?_module=esd08_action=keysearch&profile=29`. The page title is "Transportation/Storage Reports (T-1) > Key Search". A legend indicates that "*" denotes a wildcard. The search form includes the following fields:

- Registration Number:
- Reporting Period Month:
- Reporting Period Year:
- Gatherer Code:
- Operator Name:
- Operator Number:

Buttons for "Search" and "Clear" are located at the bottom right of the form area. A "feedback" link is visible on the right side of the page. The footer contains the text: "Patent Pending. This site is protected by copyright and trademark laws under US and international law. All Rights Reserved © 2000-2015. Powered by Neubus Inc."

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Users can fill in the registration number, and any other information to narrow your results, and click “Search”.

T-1 Report Contact Information



Production Department
512-463-6726

Email: ProductionReporting-Info@rrc.texas.gov
Transportation&StorageReporting@rrc.texas.gov

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T-1 Report Contact:
Production Department
512-463-6726
Productionreporting-info@rrc.texas.gov
Transportation&storagereporting@rrc.texas.gov



Questions and/or comments regarding the Form
T-1