

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
January 31, 2019**

Productive or Depleted Reservoirs			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* 1/31/2019 (MMCF)	Working Gas* 1/31/2018 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* 2/15/2019 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	1,808	1,847	(39)	1,671
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	699	699	-	699
City of Brady*	Janellen (Caddo)	Brown	-	29	29	-	29
Enbridge Pipeline LP	Pickton (Bacon Lime)	Hopkins	15	2,377	2,358	19	2,378
Houston Pipe Line Co.	Bammell	Harris	1,300	27,050	34,694	(7,644)	27,571
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	4,903	2,670	2,233	4,275
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,155	3,080	75	3,006
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	1,515	2,069	(554)	1,475
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	4,626	3,650	976	4,517
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	812	812	-	812
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	13,219	10,991	2,228	13,092
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	3,923	3,692	231	3,923
Lower Colorado River Authority	Hilbig	Bastrop	85	2,566	3,052	(486)	2,909
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	6,794	25,375	(18,581)	5,155
Enlink Midstream Services, LLC	Lone Camp	Palo Pinto	28	574	258	316	590
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	48,472	51,663	(3,191)	51,462
Energy Transfer Fuel LP	Bryson	Jack	100	6,014	5,678	336	5,974
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	16,784	14,073	2,711	17,009
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	13,827	16,017	(2,190)	13,854
		Subtotals	5,996	159,227	182,787	(23,560)	160,481
Salt Caverns							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	685	1,161	(476)	527
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	991	773	218	968
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	9,618	6,780	2,838	9,607
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	634	612	22	638
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	8,726	4,975	3,751	9,145
ATMOS Pipeline - Texas	Bethel	Anderson	600	5,109	5,442	(333)	5,152
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	17,231	12,429	4,802	16,124
Chevron Phillips Chemical Co	Clemens	Brazoria	75	-	457	(457)	-
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	7,138	7,112	26	7,268
Underground Services Markham, LP	Markham	Matagorda	1,100	15,527	8,149	7,378	15,672
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	6,954	6,108	846	7,477
Enterprise Products Operating, LP	Wilson	Wharton	1,408	6,836	5,204	1,632	4,674
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	400	3,431	5,197	(1,766)	2,783
Underground Storage LLC	Pierce Junction	Harris	-	1,832	807	1,025	1,673
Tres Palacios Storage LLC	Markham	Matagorda	2,500	19,278	11,891	7,387	16,325
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	6,830	5,070	1,760	7,311
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	708	947	(239)	708
		Subtotals	11,540	111,528	83,114	28,414	106,052
Source: RRC Form G-3		TOTALS	17,536	270,755	265,901	4,854	266,533

*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October, 2008. 4) City of Brady facility was added back to the report as of August 2015's issue.

**RAILROAD COMMISSION OF TEXAS
TEXAS WORKING GAS STORAGE (mmcf)
January-2019**

Summary Statistics

Month	Depleted Reservoirs	Salt Caverns	Total Storage	Current Δ from 5-YR Avg. (%)
Jan-18	182,793	83,085	265,878	-18.94%
Feb-18	151,751	78,723	230,474	-17.69%
Mar-18	164,727	83,477	248,204	-10.07%
Apr-18	177,832	91,303	269,135	-14.01%
May-18	202,361	108,597	310,958	-12.90%
Jun-18	219,435	113,008	332,443	-11.35%
Jul-18	216,687	91,579	308,266	-16.00%
Aug-18	205,728	75,490	281,218	-21.23%
Sep-18	206,166	83,543	289,709	-23.56%
Oct-18	221,129	108,531	329,660	-22.07%
Nov-18	209,015	118,796	327,811	-25.83%
Dec-18	185,748	125,217	310,965	-21.67%
Jan-19	159,227	111,528	270,755	-17.70%