

Railroad Commission of Texas Summary of Drilling Permits, Completions and Plugging Reports Processed

Current Month / Year Current Year Group Previous Year Group District Group Dates:

Dates: Dates:

August Jan 1, 2023 Jan 1, 2022 Aug 1, 2023

2023 thru thru thru

Dec 31, 2023 Dec 31, 2022 Aug 31, 2023

Note: New Field Discoveries Dates are based on the date the Discovery Well was completed. The New Field Discovery application may be approved in a month other than the month the Discovery Well was completed.

New Field Discoveries	Current Month Total	Current Year Group	Previous Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Gas	0	3	9	0	0	0	0	0	0	0	0	0	0	0	0
Oil	0	8	15	0	0	0	0	0	0	0	0	0	0	0	0
	0	11	24	0	0	0	0	0	0	0	0	0	0	0	0

Note: Drilling Overview and Total Completions include Completion W-2 or G-1 forms approved during the date range and grouped by Drilling Permit Purpose of Filing or grouped by Completion Purpose of filing when a Reclass Completion is filed. 'Other' includes Completion Well Records that have a final completion Drilling Permit, Completions without a Drilling Permit recorded with the Completion form, and also any Drilling Permit Purpose of filing in Amended as drilled BHL.

Drilling Overview, Total Wells Drilled	Current Month Total	Current Year Group	Previous Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	999	6,672	7,142	164	112	32	30	3	37	6	64	487	17	32	15
Reenter	10	179	242	0	1	2	0	0	0	1	0	4	0	1	1
Field Transfer	3	65	95	0	0	0	0	0	0	0	0	2	0	1	0
Recompletion	131	956	1,285	1	7	6	7	1	7	4	5	66	24	3	0
Reclass	1	13	11	0	0	0	1	0	0	0	0	0	0	0	0
Other	698	5,882	8,500	30	22	45	5	6	14	18	31	338	123	56	10
Reclass Gas to Oil	6	46	45	0	0	1	0	0	1	3	0	0	0	1	0
Reclass Oil to Gas	78	364	434	6	16	2	1	0	1	5	3	34	0	7	3
Reclass Injection to Producing	6	28	63	0	2	0	0	0	0	1	0	3	0	0	0
Reclass Producing to Injection	8	164	100	0	1	0	0	1	0	0	0	4	1	1	0
	1,940	14,369	17,917	201	161	88	44	11	60	38	103	938	165	102	29

Total W-2 / Oil Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	771	5,180	5,774	143	82	22	3	3	3	6	64	404	17	17	7
Reenter	10	169	233	0	1	2	0	0	0	1	0	4	0	1	1
Field Transfer	2	47	74	0	0	0	0	0	0	0	0	1	0	1	0
Recompletion	95	777	1,050	1	5	4	1	0	1	3	5	48	24	3	0
Reclass	1	12	11	0	0	0	1	0	0	0	0	0	0	0	0
Other	544	4,802	7,045	17	16	40	2	3	7	13	31	250	123	34	8
Reclass Gas to Oil	6	46	45	0	0	1	0	0	1	3	0	0	0	1	0
Reclass Oil to Gas	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Total W-2 / Oil Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Reclass Injection to Producing	6	27	61	0	2	0	0	0	0	1	0	3	0	0	0
Reclass Producing to Injection	8	159	91	0	1	0	0	1	0	0	0	4	1	1	0
	1,443	11,219	14,384	161	107	69	7	7	12	27	100	714	165	58	16

Total G-1 / Gas Completion	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	228	1,492	1,368	21	30	10	27	0	34	0	0	83	0	15	8
Reenter	0	10	9	0	0	0	0	0	0	0	0	0	0	0	0
Field Transfer	1	18	21	0	0	0	0	0	0	0	0	1	0	0	0
Recompletion	36	179	235	0	2	2	6	1	6	1	0	18	0	0	0
Reclass	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0
Other	154	1,080	1,455	13	6	5	3	3	7	5	0	88	0	22	2
Reclass Gas to Oil	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Reclass Oil to Gas	78	364	434	6	16	2	1	0	1	5	3	34	0	7	3
Reclass Injection to Producing	0	1	2	0	0	0	0	0	0	0	0	0	0	0	0
Reclass Producing to Injection	0	5	9	0	0	0	0	0	0	0	0	0	0	0	0
	497	3,150	3,533	40	54	19	37	4	48	11	3	224	0	44	13

Note: Total Underground Injection Control Completions include W-2 and G-1 Completions approved during the date range where the Completion Well Type is in Active UIC or Shut-in UIC.

Total Underground Injection Control Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Oil / W-2	386	3,258	3,976	1	6	45	2	4	4	9	9	154	119	29	4
Gas / G-1	13	94	141	1	1	2	2	1	2	0	0	2	0	2	0
	399	3,352	4,117	2	7	47	4	5	6	9	9	156	119	31	4

Note: Total Wellbore Profile Completions includes W-2 and G-1 Completions approved during the date range grouped by the Wellbore Profile from the Completion form.

Total W-2 / Oil Wellbore Profile Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Horizontal	758	5,830	7,365	151	86	9	0	4	0	2	63	431	9	0	3
Vertical	456	3,401	4,142	10	15	41	6	2	9	21	35	190	76	44	7
Directional	28	285	302	0	6	3	1	0	0	0	0	5	12	1	0
Sidetrack	1	28	22	0	0	0	0	0	0	0	0	1	0	0	0
Unknown	200	1,675	2,553	0	0	16	0	1	3	4	2	87	68	13	6
	1,443	11,219	14,384	161	107	69	7	7	12	27	100	714	165	58	16

Total G-1 / Gas Wellbore Profile Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Horizontal	303	2,408	2,665	38	47	9	22	0	38	0	1	106	0	36	6
Vertical	140	599	715	1	5	4	13	3	8	9	2	83	0	7	5
Directional	13	67	87	1	1	5	2	1	2	0	0	0	0	0	1
Sidetrack	0	4	2	0	0	0	0	0	0	0	0	0	0	0	0
Unknown	41	72	64	0	1	1	0	0	0	2	0	35	0	1	1
	497	3,150	3,533	40	54	19	37	4	48	11	3	224	0	44	13

Note: Dry Holes Drilled and Plugged is based on the W-3 Keyed Date and includes any W-3 Record where there is an associated Drilling Permit that is completed as a Dry Hole.

Dry Holes Drilled and Plugged	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	28	158	206	2	2	0	0	0	0	1	1	2	12	8	0
Reenter	6	12	20	0	0	0	0	0	1	1	0	0	4	0	0
Recompletion	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	34	170	226	2	2	0	0	0	1	2	1	2	16	8	0

Note: Holes Plugged is based on the W-3 Keyed Date of the well plugged.

Holes Plugged	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Total Holes Plugged	1,030	6,231	8,221	155	35	36	19	2	57	108	88	192	103	210	25
	1,030	6,231	8,221	155	35	36	19	2	57	108	88	192	103	210	25

Note: Original Drilling Permits includes total W-1 Drilling Permits approved during the date range and grouped by Drilling Permit Purpose of filing. Original Drilling Permits does not include Amended permit applications.

Total Original Drilling Permits	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	710	5,756	9,679	80	50	17	9	4	19	15	61	370	33	39	13
Reenter	8	64	132	0	1	1	0	0	0	3	1	2	0	0	0
Field Transfer	8	42	93	0	2	0	0	0	0	0	0	6	0	0	0
Recompletion	92	665	1,079	4	10	4	1	2	3	3	2	56	4	2	1
Reclass	2	30	41	0	0	1	0	0	0	0	0	0	1	0	0
	820	6,557	11,024	84	63	23	10	6	22	21	64	434	38	41	14

Note: Amended Drilling Permits includes a total of all Amended W-1 Drilling Permits approved during the date range and grouped by Drilling Permit Purpose of Filing.

Total Amended Drilling Permits	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	271	2,073	2,818	32	7	2	2	4	16	1	22	169	3	10	3
Reenter	0	5	8	0	0	0	0	0	0	0	0	0	0	0	0
Field Transfer	0	3	1	0	0	0	0	0	0	0	0	0	0	0	0
Recompletion	9	61	93	0	0	0	0	0	1	1	1	4	0	1	1
Reclass	0	3	5	0	0	0	0	0	0	0	0	0	0	0	0
	280	2,145	2,925	32	7	2	2	4	17	2	23	173	3	11	4

Note: Drilling Permit Wellbore Profiles includes total number of each Wellbore Profile associated to the Drilling Permit approved during the date range. More than one profile may be applied for on each Drilling Permit. Drilling Permit Wellbore Profiles does not include those on Amended permit applications.

Total Drilling Permit Wellbore Profiles	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Horizontal	581	4,724	7,806	71	48	5	7	4	13	0	55	363	5	4	6
Vertical	215	1,673	2,947	13	14	15	2	1	9	21	9	70	16	37	8
Directional	24	161	275	0	1	3	1	1	0	0	0	1	17	0	0
Sidetrack	1	7	16	0	0	0	0	0	0	0	0	1	0	0	0
	821	6,565	11,044	84	63	23	10	6	22	21	64	435	38	41	14

Note: Permitted Well Types is based on Primary Field Well Type of Original Drilling Permits when there are multiple well types. Permitted Well Types totals will equal the total number of Drilling Permits approved during the date range grouped by Drilling Permit Well Type. Injection includes, water injection, salt water injection, gas injection, steam injection and disposal. Service includes, testing, monitor, demonstration, observation and brine. Other includes, storage, water supply, and cathodic protection.

Total Permitted Well Types	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Oil	162	1,437	2,447	12	13	7	0	4	7	5	9	54	23	28	0
Gas	55	438	1,067	19	5	1	10	1	12	0	1	1	0	0	5
Oil and Gas	560	4,331	6,987	51	44	11	0	1	2	11	52	358	11	10	9
Injection	30	274	406	1	1	0	0	0	1	0	2	21	4	0	0
Service	0	4	19	0	0	0	0	0	0	0	0	0	0	0	0
Other	13	73	98	1	0	4	0	0	0	5	0	0	0	3	0
	820	6,557	11,024	84	63	23	10	6	22	21	64	434	38	41	14